	PROVISIONAL STATEMENT	OF GENERATOR S	SCHEDULE (EX_		WN FOR THE DA	NE.	11/6/2018
GENERATING STN. / STOA		Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW (A-B)	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
	DUADUMA TO MOTOGLADA	1	65	70	49	21	AS PER SYSTEM CONDITION
1	DHARIWAL TO MSEDCL (DA)	65 70	69 96	70	X 49	X 21	UNIT SHUT DOWN AS PER SYSTEM CONDITION
2	JSW TO MSEDCL	1	96	220	154	66	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
3	SWPCL TO MSEDCL	1	96	X	X	х х	UNIT-4 SHUT DOWN
	SHI GE TO HISEOCE	1	8	×	×	×	#
4	TPC U-8	9	36	204	187	17	AS PER SYSTEM CONDITION
		37	96	×	x	x	:
5	TPC U.5	1	8	×	×	x	
		9	36	473	292	181	AS PER SYSTEM CONDITION
		37	96	×	x	х	
6	DTPS REL U-1 AND U-2	1	13	×	x	x	8
		14	36	458	336	122	AS PER SYSTEM CONDITION
		37	96	×	×	×	:
7	JSW TO BEST	1	96	80	56	24	AS PER SYSTEM CONDITION
8	NASIK U-3,4 AND 5	1	96	355 458	284 332	71	AS PER SYSTEM CONDITION
9	PARALI U-6 AND U-7	1					AS PER SYSTEM CONDITION
		40	96	458	332	126	AS PER SYSTEM CONDITION
10	BHUSWAL U-3	x	x	×	×	x	UNIT SHUT DOWN
11	PARALI U-8	1	33	229	166	63	AS PER SYSTEM CONDITION
	PANALI U-8	40	96	229	166	63	AS PER SYSTEM CONDITION
12	VIPL U-1 AND U-2	1	33	191	x	x	UNIT-1 SHUT DOWN D.C. TECH MIN.
		40	96	191	×	x	UNIT-1 SHUT DOWN D.C. TECH MIN.
13	RATTANINDIA U-1 T0 U-5	1	27	735	516	219	UNIT -1 AND UNIT-2 SHUT DOWN AS PER SYSTEM CONDITION
		40	84	735	516	219	UNIT -1 AND UNIT-2 SHUT DOWN AS PER SYSTEM CONDITION
14	BHUSWAL U-4 AND U-5	4	27	940	644	296	AS PER SYSTEM CONDITION
		41	84	846	644	202	AS PER SYSTEM CONDITION
15	PARAS U-3 &U-4	4	27	460	332	128	AS PER SYSTEM CONDITION
		41	84	344	332	12	AS PER SYSTEM CONDITION
16	IEPL TO MSEDCL	x	x	x	x	x	UNIT SHUT DOWN
	DHARIWAL TO MSEDCL	7	27	185	130	55	AS PER SYSTEM CONDITION
17		44	65	185	130	55	AS PER SYSTEM CONDITION
		66	69	x	x	x	UNIT SHUT DOWN
		70	84	185	130	55	AS PER SYSTEM CONDITION
	KHAPERKHEDA U-1 TO U-4	8	27	×	×	x	D.C.BELOW TECH MIN UNIT-1 SHUT DOWN
18		44	84	x	x	×	D.C.BELOW TECH MIN UNIT-1 SHUT DOWN
		8	25	99.717	x	x	D.C. TECH MIN.
19	ADANI (TIRODA 440MW PPA) U1,4,85	44	84	99.717	x	×	D.C. TECH MIN.
20	KHAPERKHEDA U-5	8	25	333	x	x	D.C. BELOW TECH MIN
		44	84	333	×	x	D.C. BELOW TECH MIN
21	ADANI U-1(1200+125)MW PP	8	25	300	x	x	D.C. TECH MIN.
		44	84	300	x	x	D.C. TECH MIN
22	ADANI U-4(1200+125)MW PP	x	x	x	x	x	SHUT DOWN
23	ADANI U-5(1200+125)MW PP	x	x	x	×	×	SHUT DOWN
		8	25	x	x	×	D.C. TECH MIN UNIT-6 SHUT DOWN
24	KORADI U-6&U-7						
		45	82	×	x	x	D.C. TECH MIN UNIT-6 SHUT DOWN unit-7 tripped at 22:10
25	KORADI U-8,9 &U-10 JSW U-1	8	25	x	×	x	D.C. TECH MIN UNIT-8 SHUT DOWN
		45	82	x	x	x	D.C. TECH MIN UNIT-8 SHUT DOWN unit-9 trippedat 8:27hrs and syn. 12:03h
		10	25	290	200	90	AS PER SYSTEM CONDITION
		54	82	290	200	90	AS PER SYSTEM CONDITION
27	CHANDRAPUR U-3 TO U-7	13	24	864	660	204	AS PER SYSTEM CONDITION UNIT-3 UNIT-4 UNIT-6 SHUT DOWN
		54	82	864	660	204	AS PER SYSTEM CONDITION UNIT-3 UNIT-4 UNIT-6 SHUT DOWN
		13	15	460	332	128	AS PER SYSTEM CONDITION UNIT-9 SHUT DOWN
28	CHANDRAPUR U-8 &U-9	54	82	460	332	128	AS PER SYSTEM CONDITION UNIT-9 SYN. AT 17:50hrs
	ADANI U-2						
29		54	82	400	×	x	D.C. BELOW TECH MIN
30	ADANI U-3	54	82	400	×	×	D.C. BELOW TECH MIN

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Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the

Note:

1 Above Statement is an abstract of Load Generation Raince as per Day Ahead statement. Blockwise variations are available under "Yow Schedules".

2 M.O.D. RATES REVISED FROM DT.1 12-May-18

3 # Indicates that back down withdrawn due to Line loadinglystem constraints.