	PROVISIONAL STATEMENT O	OF GENERATOR S	CHEDULE (EX_I		OWN FOR THE I	DATE:	11/8/2018
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
		1	24	458	336	122	AS PER SYSTEM CONDITION
1	DTPS REL U-1 AND U-2	33	96	458	336	122	AS PER SYSTEM CONDITION
2	700.0.5	1	24	473	292	181	AS PER SYSTEM CONDITION
	TPC U-5	33	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	24	204	187	17	AS PER SYSTEM CONDITION
		33	96	204	187	17	AS PER SYSTEM CONDITION
4	NASIK U-3,4 AND 5	1	24	172	142	30	AS PER SYSTEM CONDITION unit-5 w/dn for zero schedule by msedclat00hrs of 12/07/2018
		38	96	172	142	30	AS PER SYSTEM CONDITION unit-5 widn for zero schedule by msedclat00hrs of 12/07/2018
5	BHUSWAL U- 3	x	x	x	x	x	
6	RATTANINDIA U-1 TO U-5	1	22	1200	860	340	
•		38	75 96	1200	860	340	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
7	PARALI U-6&U-7	1	22	229	166	63	AS PER STSTEM CONDITION AS PER SYSTEM CONDITION UNIT-6 SHUT DOWN
		47	74	229	166	63	AS PER SYSTEM CONDITION UNIT-6 SHUT DOWN
		80	96	229	166	63	AS PER SYSTEM CONDITION UNIT-6 SHUT DOWN
8	BHUSWAL U-4 AND U-5	9	22	338	322	16	UNIT-4 SHUT DOWN AS PER SYSTEM CONDITION
		47	74	470	322	148	UNIT-4 UNIT SHUT DOWN AS PER SYSTEM CONDITION
		80	96	470	322	148	UNIT-4 UNIT SHUT DOWN AS PER SYSTEM CONDITION
9	IEPL TO MSEDCL	x	x	x	x	x	UNIT SHUT DOWN
10	DHARIWAL TO MSEDCL	x	x	x	x	x	UNIT SHUT DOWN
11	KORADI U-6&U-7	x	x	x	x	x	UNIT SHUT DOWN
	VIPL U1 &2	9	21	191	x	x	D.C. TECH MIN AS PER SYSTEM CONDITION
12		70	74	191	x	x	D.C. TECH MIN AS PER SYSTEM CONDITION
		95	96	191	x	x	D.C. TECH MIN AS PER SYSTEM CONDITION
13	KORADI U-8 ,9,10	9	21	552	x	x	D.C. TECH MIN UNIT-10 SHUT DOWN
		70	74	846	x	x	D.C. TECH MIN UNIT-10 SHUT DOWN
14	PARAS U-3 AND U-4	9	21	402	332	70	AS PER SYSTEM CONDITION
		70	74	430	332	98	
15	ADANI (TIRODA 440MW PPA) U1,4,&5	71	74	112	0	112	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		14	20	369	x	x	D.C. TECH MIN UNIT-3 SHUT DOWN
16	KHAPERKHEDA U-1 TO U-4	71	74	369	x	x	D.C. TECH MIN UNIT-3 SHUT DOWN
17	KHAPERKHEDA U-5	14	20	405	335	70	AS PER SYSTEM CONDITION
		71	74	376	335	41	AS PER SYSTEM CONDITION
18	ADANI U-1(1200+125)MW PP	x	x	x	x	x	UNIT SHUT DOWN
19	ADANI U-4(1200+125)MW PP	14	20	494	432	62	AS PER SYSTEM CONDITION
		71	74	494	432	62	AS PER SYSTEM CONDITION
		14	20	494	432	62	AS PER SYSTEM CONDITION
20	ADANI U-5(1200+125)MW PP	71	74	494	445	49	AS PER SYSTEM CONDITION
				-24			
21	CHANDRAPUR U-3 TO U-7	x	x	x	x	x	NO BACK DOWN
22	PARALIU-8	x	x	x	x	×	NO BACK DOWN
23	JSW U-1	x	x	x	x	x	UNIT SHUT DOWN
24	CHANDRAPUR U-8 AND U-9	x	x	x	x	x	NO BACK DOWN
25	ADANI U-2	x	x	x	x	x	NO BACK DOWN
26	ADANI U-3	x	x	x	x	x	NO BACK DOWN

 
 Note:
 .

 1
 Above Statement is an abstract of Load Generation Balance as per Day Abend Schedules, based on State Merit Order Despatch. Ma in the statement. Blockwirke variations are available under "Ver Schedules".

 2
 M.O.D. RATE REVISED FROM UNITATIVILY 2018

 3
 #Indicates that back down withdrawn due to Line loadingsystem constraints.
 m backindown quantum during "Backing down Period" is indicated