| | GENERATING STN. / STOA | Backing Down Period (in Time Block) | | (In MW) | | Backing Down | |
|------------|------------------------------|---|----------|-----------------------------|--------------------------------------|------------------------------------|--|
| SR. NO. | | FROM | то | Declared Capacity (A) | Targat Despatched Schedule (Min) (B) | Quantum [Max] in MW [A-B] | REMARK |
| 1 | TPC U-6 | Х | Х | Х | Х | Х | ECONOMIC SHUT DOWN |
| 2 | NASIK | 1 66 | 32 96 | 516 | 425 | 91 | AS PER MOD |
| | PARALI 3,4,5 | 1 | 25 | 302 | 276 | 26 | AS PER MOD |
| 3 | | 78 | 80 | | | | DUE TO SYSTEM CONDITION |
| | | 81 | 96 | | | | AS PER MOD |
| 4 | JSW U 2,4 TO BEST(100 MW) | Х | Х | Х | Х | Х | SCH.GIVEN FROM BLK(41-76) |
| 5 | BHUSAWAL-2,3 | Х | Х | Х | Х | Х | DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM |
| | TPC U-5 | 1 | 6 | 473 | 292 | 181 | DUE TO SYSTEM CONDITION |
| 6 | | 7 | 25 | | | | AS PER MOD |
| | | 80 | 96 | | | | DUE TO SYSTEM CONDITION |
| | TPC U-8 | 1 | 6 | 235 | 172 | 63 | DUE TO SYSTEM CONDITION |
| 7 | | 7 | 21 | | | | AS PER MOD |
| | | 88 | 96 | | | | DUE TO SYSTEM CONDITION |
| | PARALI-6 | 1 | 6 | - 200 | 166 | 34 | DUE TO SYSTEM CONDITION |
| | | 7 | 18 | | | | AS PER MOD |
| 8 | | 19 | 20 | | | | |
| | | 88 | 96 | | | | DUE TO SYSTEM CONDITION |
| | PARALI-7 | 1 | 7 | | 166 | 34 | DUE TO SYSTEM CONDITION |
| | | 8 | 18 | 200 | | | AS PER MOD |
| 9 | | 19 | 20 | | | | DUE TO SYSTEM CONDITION |
| | | 88 | 96 | | | | |
| | REL G | 1 | 20 | 239 | 169 | 70 | 70 DUE TO SYSTEM CONDITION |
| 10 | | 88 | 96 | 476 | 336 | 140 | |
| 11 | BHUSAWAL-4 | Х | Х | Х | Х | Х | UNIT SHUT DOWN |
| | KHAPERKHEDA-U5 | 1 | 20 | 428 | 335 | 93 | DUE TO SYSTEM CONDITION |
| 12 | | 88 | 96 | Х | Х | Х | DC REVISED TO BELOW TECHNICAL MINIMUM DUE TO PCQ |
| | KORADI 5,6,7 | 1 | 20 | 432 | 425 | 7 | DUE TO SYSTEM CONDITION |
| 13 | | 88 | 96 | Х | Х | Х | DC REVISED TO BELOW TECHNICAL MINIMUM DUE TO PCQ |
| 14 | INDIABULL TO MSEDCL | Х | Х | Х | Х | Х | UNIT SHUT DOWN |
| | CHANDRAPUR | 1 | 20 | 1373 | 1198 | 175 | |
| 15 | | 88 | 96 | 1252 | 1172 | DUE TO SYSTEM CONDITION | DUE TO SYSTEM CONDITION |
| | KHAPER KHEDA U 1 TO 4 | 1 | 20 | 477 | 431 | 46 | DUE TO SYSTEM CONDITION |
| 16 | | 88 | 96 | Х | Х | Х | DC REVISED TO BELOW TECHNICAL MINIMUM DUE TO PCQ |
| | JSW U-1 | 1 | 20 | 275 | 200 | 75 | DUE TO SYSTEM CONDITION |
| 17 | | 88 | 96 | | | | |
| | ADANI U-1 | 1 | 20 | 611 | 432 | 179 | DUE TO SYSTEM CONDITION |
| 19 | | | | | | | |
| | | 88 | 96 | | | | |
| 20 | PARAS -U3 | 1 | 20 | 210 | 164 | 46 | DUE TO SYSTEM CONDITION |
| | | 88 | 96 | 220 | 164 | 56 | |
| 21 | PARAS U4 | 1 | 20 | 191 | 168 | 23 | DUE TO SYSTEM CONDITION |
| | | 88 | 96 | 220 | 168 | 52 | |
| 22 | APML U 2 | 89 | 96 | 623 | 480 | 143 | DUE TO SYSTEM CONDITION |
| 23 | JSW U 2,4 TO RINFRA (134 MW) | 90 | 96 | 134 | 100 | 34 | DUE TO SYSTEM CONDITION |

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

 MOD rates revised w.e.f. 12-Nov.-2013.