	GENERATING STN. / STOA	Backing Down Period (in Time		TARGET DESPATCHE D		Backing Down Quantum [Max]	REMARK
on No		Block)		SCHEDULE	Despatched	in MW [A-B]	
SR. NO.		FROM	то	Declared Capacity (A)	Schedule (Min) (B)		
1	TPC U-6	х	x	x	х	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
	TD0 11 5	1	26	473	292	181	AS PER SYSTEM CONDITION
2	TPC U-5	60	96	473	292	181	AS PER SYSTEM CONDITION
	TPC U-8	1	26	230	187	43	AS PER SYSTEM CONDITION
3		60	96	230	187	43	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	26	460	336	124	AS PER SYSTEM CONDITION
		61	96	460	336	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5	1	26	334	284	50	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
		62	96	334	284	50	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
6	VIPL U-1 AND U-2	1	26	286	191	95	UNIT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		69	96	286	191	95	UNIT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
7	PARLEY U-6 AND U-7	1	26	229	166	63	UNIT-7 SHUT DOWN , AS PER SYSTEM CONDITION
		62	96	229	166	63	UNIT-7 SHUT DOWN , AS PER SYSTEM CONDITION
		1	25	980	688	292	UNIT-4SHUT DOWN, B/D AS PER SYSTEM CONDITION
8	RATTANINDIA U-1 TO U-5	69	96	980	688	292	UNIT-4 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		1	25	229	166	63	AS PER SYSTEM CONDITION
9	PARALI U-8						
		70	96	229	166	63	AS PER SYSTEM CONDITION
10	BHUSWAL U-3	1	25	178	144	34	AS PER SYSTEM CONDITION
		70	96	178	144	34	AS PER SYSTEM CONDITION
11	BHUSWAL U-4 AND U-5	1	23	940	644	296	AS PER SYSTEM CONDITION
		70	96	940	644	296	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-1 TO U-4	1	23	302	284	18	UNIT-3 SHUT DOWN ,UNIT-2 SHUT DOWN, AS PER SYSTEM CONDITION
		70	96	x	x	x	UNIT-3 SHUT DOWN ,UNIT-2 SYN.10:58HRS , B/D AS PER SYSTEM CONDITION
13	KORAD U-6 AND U-7	x	x	x	x	x	UNIT-6 SHUT DOWN,UNIT-7 SHUT DOWN
14	ADANI (TIRODA 440MW PPA) U1,4&5	1	23	411	0	411	AS PER SYSTEM CONDITION
		73	96	306	0	306	AS PER SYSTEM CONDITION
15	KORADI U-8,9,10	1	23	1146	864	282	AS PER SYSTEM CONDITION
		80	96	1146	864	282	AS PER SYSTEM CONDITION
16	ADANI U-1 (1200+125)MW PP	1	23	412	x	x	D.C. BELOW TECH MIN
		80	96	412	x	x	D.C. BELOW TECH MIN
17	ADANI U-4 (1200+125)MW PP	1	23	412	x	x	D.C. BELOW TECH MIN
		80	96	×	×	x	SHUT DOWN W/DN 7:24HRS
		1	23	412	x	x	D.C. BELOW TECH MIN
18	ADANI U-5(1200+125)MW PP						
		80	96	460	432	28	AS PER SYSTEM CONDITION
19	PARAS U-3 AND U-4	1	23	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		80	96	431	332	99	UNIT-3 SYN. 10:58HRS AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	1	23	х	х	x	UNIT SHUT DOWN
21	JSW U-1	80	96	x	x	х	UNIT SHUT DOWN
		1	22	282	200	82	AS PER SYSTEM CONDITION
		80	96	282	200	82	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-3 TO U-7	1	22	846	660	186	AS PER SYSTEM CONDITION UNIT-3 ,4,6 SHUT DOWN
		81	96	846	660	186	AS PER SYSTEM CONDITION UNIT-3 ,4,6 SHUT DOWN
23	CHANDRAPUR U-8AND U-9	1	22	474	329	145	UNIT-8 SHUT DOWN AS PER SYSTEM CONDITION
	- ANNUAL OF GOVERNO GA	84	96	474	329	145	UNIT-8 SHUT DOWN AS PER SYSTEM CONDITION
24	ADANI U-2	х	х	x	x	х	UNIT SHUT DOWN
25	ADAM 11 C	1	21	550	432	118	AS PER SYSTEM CONDITION
25	ADANI U-3	86	96	623	432	191	AS PER SYSTEM CONDITION
Note:		1		l	l	l	

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM 12TH FEB 2018

3 # Indicates that back down withdrawn due to Line loading/system constraints.