

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	JSW TO AEML_DA	1	26	79	43.45	35.55	AS PER SYSTEM CONDITION
		55	96	79	43.45	35.55	AS PER SYSTEM CONDITION
2	APML U-1,U-4 & U-5 (PPA440 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
3	APML U-1,U-4 & U-5 (PPA 125 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
4	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
5	NASIK U-3, U-4 & U-5	1	26	177	102	75	AS PER SYSTEM CONDITION# U-3 UNDER ZERO SCHEDULE & U-5 UNDER CASE-IV
		55	65	177	102	75	
		72	96	177	102	75	
6	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
7	TPC U-5	X	X	X	X	X	UNIT OUT
8	TPC U-8	1	23	229	126	103	AS PER SYSTEM CONDITION #
9	DTPS U-1 & U-2	4	22	455	250	205	AS PER SYSTEM CONDITION #
		73	74	455	250	205	AS PER SYSTEM CONDITION #
10	SWPGL to MSEDCL	1	22	240	132	108	AS PER SYSTEM CONDITION
		73	96	240	132	108	AS PER SYSTEM CONDITION
11	PARALI U-6 & U-7	1	20	454	242	212	AS PER SYSTEM CONDITION
		82	96	454	242	212	AS PER SYSTEM CONDITION
12	APML U-1,U-4 & U-5 (PPA 1200 MW)	1	17	1200	678	522	AS PER SYSTEM CONDITION
		82	90	1200	678	522	AS PER SYSTEM CONDITION
13	PARALI U-8	1	17	229	122	107	AS PER SYSTEM CONDITION
		82	90	229	122	107	AS PER SYSTEM CONDITION
14	DHARIWAL to MSEDCL (Case-IV)	1	17	185	101.75	83.25	AS PER SYSTEM CONDITION
		82	89	185	101.75	83.25	AS PER SYSTEM CONDITION
15	RATTANINDIA U-1 TO U-5	8	16	1200	675	525	AS PER SYSTEM CONDITION
		83	86	1200	675	525	AS PER SYSTEM CONDITION
16	KHAPERKHEDA U-1 TO U-4	X	X	X	X	X	NO BACK DOWN
17	CHANDRAPUR U-3 TO U-7	X	X	X	X	X	NO BACK DOWN
18	BHUSAWAL U-4 & U-5	X	X	X	X	X	NO BACK DOWN
19	PARAS U-3 & U-4	X	X	X	X	X	NO BACK DOWN
20	KORADI U-8 TO U-10	X	X	X	X	X	NO BACK DOWN
21	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
22	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
23	JSW U-1	X	X	X	X	X	NO BACK DOWN
24	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN
25	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN

Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 * Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 26th Jan 2021