	/ISIONAL STATEMENT OF GENERATOR		g Down	TARGET D	ESPATCHED		<u>12-Apr-17</u>
SR. NO.	GENERATING STN. / STOA	Period	TO Time	Declared Capacity (A)	Despatched Schedule (Min)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	х	X	х	UNIT SHUTDOWN
2	JSW PTC TO REL DA	x	x	х	х	x	VARIABLE SCHEDULE GIVEN 76 TO 94 B/D AS PER SYSTEM CONDITION
3		9	20	235	187	48	AS PER SYSTEM CONDITION
	TPC U-8	28	38	235	187	48	AS PER SYSTEM CONDITION
		44	53	X	X	X	#
		70 9	74	235 473	187 292	48 181	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
4	TPC U-5	28	38	473	292	181	AS PER SYSTEM CONDITION
		44	53				#
		70	74	X 473	X 292	X 181	# AS PER SYSTEM CONDITION
		29	38	364	283	81	UNIT-3 CONVERTED TO ZERO SCHEDULE BY MSEDCL ON D
5	NASIK	44	53	364	283	81	FROM 10/04/2017 1:05HRS. B/D AS PER SYSTEM CONDITIO UNIT-3 CONVERTED TO ZERO SCHEDULE BY MSEDCL ON D FROM 10/04/2017 1:05HRS. B/D AS PER SYSTEM CONDITIO
		70	74	364	283	81	UNIT-3 CONVERTED TO ZERO SCHEDULE BY MSEDCL ON D FROM 10/04/2017 1:05HRS. B/D AS PER SYSTEM CONDITIO
6	REL DAHANU U1 AND U2	30	38	464	336	128	AS PER SYSTEM CONDITION
		44	53	х	х	х	#
		70	74	464	336	128	AS PER SYSTEM CONDITION
		30	38	1200	860	340	AS PER SYSTEM CONDITION
7	RATTANINDIA U1,2,3,4,5	44	52	1200	860	340	AS PER SYSTEM CONDITION
		71	74	860	х	х	D.C TECH MIN AS PER SYSTEM CONDITION
		30	38	161	143	18	AS PER SYSTEM CONDITION
8	BHUSWAL U2,3	44	52	161	143	18	AS PER SYSTEM CONDITION
		71	74	161	143	18	AS PER SYSTEM CONDITION
9							
		30	38	х	х	х	UNIT-7 RUNNING TECH MIN. UNIT-5 AND UNIT-6 SHUT DOW
	KORADI U-5 TO U-7	44	51	х	х	х	UNIT-7 RUNNING TECH MIN. UNIT-5 AND UNIT-6 SHUT DOW
		71	74	х	х	х	UNIT-7 RUNNING TECH MIN. UNIT-5 AND UNIT-6 SHUT DOW
10	KHAPERKHEDA U1 TO U4	30	38	703	572	131	AS PER SYSTEM CONDITION
		44	51	703	572	131	AS PER SYSTEM CONDITION
		71	74	703	572	131	AS PER SYSTEM CONDITION
11	PARLY U-6 AND U7	30	38	458	332	126	AS PER SYSTEM CONDITION
		44	51	458	332	126	AS PER SYSTEM CONDITION
		71	74	458	332	126	AS PER SYSTEM CONDITION
	BHUSWAL U-4AND U-5	30	36	658	644	14	AS PER SYSTEM CONDITION
12		44	49	658	644		
		44	49	658	644	14	AS PER SYSTEM CONDITION
		71	74	658	644	14	AS PER SYSTEM CONDITION
13	KHAPERKHEDA U-5	30	36	475	335	140	AS PER SYSTEM CONDITION
		44	49	475	335	140	AS PER SYSTEM CONDITION
		71	74	475	335	140	AS PER SYSTEM CONDITION
14	PARLY U-8	30	36	х	х	х	D.C. BELOW TECH MIN AS PER SYSTEM CONDITION
		46	49	x	x	х	UNIT TRIPPED 11:15 AND SYN. 13:23
		71	74	x	x	х	D.C. BELOW TECH MIN AS PER SYSTEM CONDITION
	PARAS U3 AND U-4						AS PER SYSTEM CONDITION
		30	36	460	332	128	
15		46	49	460	332	128	AS PER SYSTEM CONDITION
		71	74	460	332	128	AS PER SYSTEM CONDITION
16	VIPL U1 AND U2	х	х	х	х	х	NO BACK DOWN
17	KORADI U8 ,U9,10	х	х	х	x	х	NO BACK DOWN UNIT-10 SYN. 3:58HRS
18	ADANI 440 PPA	х	х	х	х	х	NO BACK DOWN
19	ADANI U-1(1200MW &125MW PPA)	х	х	х	х	х	NO BACK DOWN UNIT-1 SHUT DOWN
20	ADANI U-4(1200MW &125MW PPA)	х	х	х	х	х	NO BACK DOWN
21	ADANI U-5(1200MW &125MW PPA)	х	х	х	х	х	NO BACK DOWN
22	CHANDRAPUR U3 TO U7	х	х	х	х	x	NO BACK DOWN
	CHANDRAPUR U8 AND U9	х	х	х	х	х	NO BACK DOWN UNIT-7SHUT DOWN

24	ADANI UNIT-2	х	х	x	x	x	NO BACK DOWN
25	ADANI U-3	х	x	х	x	x	UNIT-3 SHUT DOWN
26	JSW U-1	х	х	х	х	х	NO BACK DOWN

- NOTE:

 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

 M.O.D RATES EFFECTIVE FROM 12TH APRIL 2017

 # Indicates that back down withdrawn due to Line loading/system constraints.