SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 12-Jun-17

SR. NO.	GENERATING STN. / STOA	FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	X	X	X	X	X	UNIT SHUT DOWN
2	NASHIK	1	44	364	283	81	B/D AS PER SYSTEM CONDITION, UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2017
		45	77	X	X	X	# B/D AS PER SYSTEM CONDITION, UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2017
		78	96	364	283	81	B/D AS PER SYSTEM CONDITION, UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2017
3	REL DAHANU U1 AND U2	1	96	464	336	128	AS PER SYSTEM CONDITION
4	TPC U-8	1	96	235	187	48	AS PER SYSTEM CONDITION
5	TPC U-5	1	58	473	292	181	AS PER SYSTEM CONDITION
		59	72	X	X	X	#
		73	96	473	292	181	AS PER SYSTEM CONDITION
6	JSW TO RINFRA	1	96	X	X	X	B/D AS PER SYSTEM CONDITION,
7	RATTANINDIA U1,2,3,4,5	X	X	X	X	X	unit-2 , UNIT-5 W/DN , UNIT-4 W/DN RS FOR ZERO SCHEDULE BY MSEDCL. UNIT-1 AND UNIT-3 SHUT DOWN
8	BHUSWAL U2,3	1	96	179	144	35	UNIT-2 SHUT DOWN, B/D AS PER SYSTEM CONDITION
9	PARLEY U-6 AND U-7	1	96	458	332	126	AS PER SYSTEM CONDITION
10	PARLEY U-8	X	X	X	X	X	SYN.AT 7:34 TRIPPED AT 10:20 AGAIN SYN. AT 13:53 RUNNING BELOW TECH MIN
11	BHUSWAL U-4 AND U-5	1	96	940	644	296	AS PER SYSTEM CONDITION UNIT-2 W/DN
12	KHAPERKHEDA U1 TO U4	1	96	705	572	133	AS PER SYSTEM CONDITION
13	KORADI-5,6,7	1	96	X	X	X	UNIT-5 , UNIT-6 SHUT DOWN UNIT -7 RUNNING BELOW TECH MIN
14	VIPL U1,2	1	24	286	191	95	AS PER SYSTEM CONDITION
		25	96	477	382	95	AS PER SYSTEM CONDITION unit-2 syn. At 5:52hrs
15	KHAPERKHEDA U-5	1	96	475	335	140	AS PER SYSTEM CONDITION
16	KORADI U8 ,U9,10	1	96	948	811	137	AS PER SYSTEM CONDITION
17	PARAS U-3 ANDU-4	1	96	460	332	128	AS PER SYSTEM CONDITION
18	ADANI 440 PPA	1	39	324	0	324	AS PER SYSTEM CONDITION
		44	96	324	0	324	AS PER SYSTEM CONDITION
19	CHANDRAPUR U3 TO U7	1	39	1451	1134	317	AS PER SYSTEM CONDITION
		44	96	1451	1134	317	AS PER SYSTEM CONDITION
20	ADANI U-1(1200MW &125MW PPA)	1	39	448	432	16	AS PER SYSTEM CONDITION
		44	96	448	432	16	AS PER SYSTEM CONDITION
21	ADANI U-4(1200MW &125MW PPA)	1	39	448	432	16	AS PER SYSTEM CONDITION
		44	96	448	432	16	AS PER SYSTEM CONDITION
22	ADANI U-5(1200MW &125MW PPA)	X	X	X	X	X	UNIT SHUT DOWN
23	CHANDRAPUR U8 AND U9	1	39	948	658	290	AS PER SYSTEM CONDITION
		44	96	948	658	290	AS PER SYSTEM CONDITION
24	ADANI UNIT-2	1	35	623	432	191	AS PER SYSTEM CONDITION
		56	71	623	432	191	AS PER SYSTEM CONDITION
		85	88	623	432	191	AS PER SYSTEM CONDITION UNIT W/DN AT 21:43HRS
		89	96	X	X	X	UNIT SHUT DOWN
25	ADANI U-3	1	35	623	432	191	AS PER SYSTEM CONDITION
		56	71	623	432	191	AS PER SYSTEM CONDITION
		85	96	623	432	191	AS PER SYSTEM CONDITION
26	JSW U-1	1	35	245	200	45	AS PER SYSTEM CONDITION
		57	71	245	200	45	AS PER SYSTEM CONDITION
		85	96	245	200	45	AS PER SYSTEM CONDITION

NOTE:

1. Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
2. M.O.D RATES EFFECTIVE FROM 12TH JUNE 2017
3. # Indicates that back down withdrawn due to Line loading/system constraints.