

STATEMENT OF GENERATOR / STOA SCHEDULES (EX\_BUS) BACKED DOWN FOR THE DATE:

12-Jul-13

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(in MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Target Dispatched Schedule (Min) (B)		
1	TPC U-6	1	74	483	145	338	AS PER MOD
		75	82				DUE TO SYSTEM CONDITION
		83	96				AS PER MOD
2	NASIK	1	37	177	142	35	AS PER MOD
		44	64				
		65	74	354	284	70	DUE TO SYSTEM CONDITION
		85	96				
3	TPC U-5	1	14	473	292	181	AS PER MOD
		15	43	473	370	103	DUE TO SYSTEM CONDITION
		44	68	473	292	181	
		69	77				
		85	96				
4	TPC U-8	1	15	235	172	63	AS PER MOD
		44	70				DUE TO SYSTEM CONDITION
		88	92				
		93	96				AS PER MOD
5	BHUSAWAL 4	1	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
6	KORADI 5,6,7	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
7	BHUSAWAL 2,3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
8	KYKHEDA U-5	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
9	REL G	1	13	479	336	143	AS PER MOD
		53	65	479	400	79	DUE TO SYSTEM CONDITION
		72	73	479	450	29	AS PER MOD
		89	96	479	336	143	DUE TO SYSTEM CONDITION
10	CHANDRAPUR	1	7	1104	1094	10	AS PER MOD
		53	64				DUE TO SYSTEM CONDITION
		89	96				
11	INDHABULL TO MSEDC	1	7	245	172	73	AS PER MOD
		53	64				DUE TO SYSTEM CONDITION
		68	96	X	X	X	UNIT TRIPPED
12	KYKHEDA U-1,2,3,4	2	7	607	565	42	AS PER MOD
		53	64				DUE TO SYSTEM CONDITION
		65	96	X	X	X	DC REVISED TO BELOW TECHNICAL MINIMUM DUE TO CHP PROBLEM
13	JSW U-1	53	64	275	200	75	DUE TO SYSTEM CONDITION
		89	96				

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		FROM	TO	Declared Capacity (A)	Target Despatched Schedule (Max) (B)		
14	PARAS-3	53	64	200	164	36	AS PER MOD
		89	96	X	X	X	DC REVISED TO BELOW TECHNICAL MINIMUM DUE TO PCQ
15	ABHUT TO RINFRA	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
16	PARAS-4	53	64	200	168	32	AS PER MOD
		89	96	X	X	X	DC REVISED TO BELOW TECHNICAL MINIMUM DUE TO PCQ
17	VIPL TO RINFRA	53	96	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
18	APML (J 2) TO MSEDCL	53	67	617	432	185	DUE TO SYSTEM CONDITION
		91	96				
19	APML (J 3) TO MSEDCL	54	67	617	432	185	DUE TO SYSTEM CONDITION
		91	96				

**Note :**

<sup>1</sup> Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

<sup>2</sup> MOD rates revised w.e.f 12-July-2013.