

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							12-Jul-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUT DOWN
2	REL DAHANU U1 AND U2	13	20	464	336	128	AS PER SYSTEM CONDITION
		40	42	464	336	128	AS PER SYSTEM CONDITION
		45	76	X	X	X	#
		83	95	X	X	X	#
		96	96	464	400	64	AS PER SYSTEM CONDITION
3	NASHIK	13	20	374	283	91	B/D AS PER SYSTEM CONDITION, UNIT-4 SHUT DOWN
		40	42	384	283	101	B/D AS PER SYSTEM CONDITION, UNIT-4 SHUT DOWN
		45	76	384	283	101	B/D AS PER SYSTEM CONDITION, UNIT-4 SHUT DOWN
		83	96	384	283	101	B/D AS PER SYSTEM CONDITION, UNIT-4 SHUT DOWN
4	TPC U-8	13	20	235	187	48	AS PER SYSTEM CONDITION
		40	42	235	187	48	AS PER SYSTEM CONDITION
		48	76	235	187	48	AS PER SYSTEM CONDITION
		83	96	235	187	48	AS PER SYSTEM CONDITION
5	BHUSWAL U2,3	X	X	X	X	X	UNIT-2 SHUT DOWN, UNIT-3 WIDN FOR ZERO SCHEDULE BY MSEDCL
6	TPC U-5	13	20	473	390	83	AS PER SYSTEM CONDITION
		40	42	X	X	X	#
		48	76	473	292	181	AS PER SYSTEM CONDITION
		83	96	473	292	181	AS PER SYSTEM CONDITION
7	RATTANINDIA U-1,2,3,4,5	X	X	X	X	X	UNIT-1,2,3,4,5 WIDN FOR ZERO SCHEDULE BY MSEDCL
8	PARLEY U-6 AND U-7	X	X	X	X	X	UNIT-7 and UNIT-6 FOR ZERO SCHEDULE BY MSEDCL AS PER SYSTEM CONDITION
9	PARLEY U-8	X	X	X	X	X	UNIT-8 WIDN FOR ZERO SCHEDULE BY MSEDCL
10	KHAPERKHEDA U1 TO U4	45	76	152	142	10	UNIT-3 TRIPPED 8:40HRS ,UNIT-2 UNIT-1 SHUT DOWN
		83	96	152	142	10	UNIT-3 TRIPPED 8:40HRS ,UNIT-2 UNIT-1 SHUT DOWN
11	KORADI U5 TO U7	X	X	X	X	X	UNIT-5 , UNIT-6 SHUT DOWN UNIT -7 SHUT DOWN
12	BHUSWAL U-4 AND U-5	45	76	658	510	148	AS PER SYSTEM CONDITION UNIT-5 SYN. 11:34HRS
		83	96	940	644	296	AS PER SYSTEM CONDITION UNIT-5 SYN. 11:34HRS
13	VIPL U1,2	45	75	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		83	96	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
14	KHAPERKHEDA U-5	X	X	X	X	X	UNIT SHUT DOWN
15	KORADI U8 ,U9,10	49	57	X	X	X	D.C . BELOW TECH MIN
		58	75	1104	1015	89	AS PER SYSTEM CONDITION
		84	96	1104	1015	89	AS PER SYSTEM CONDITION
16	PARAS U-3 ANDU-4	49	75	230	164	66	AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN
		84	96	230	164	66	AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN
17	ADANI 440 PPA	49	75	19	0	19	AS PER SYSTEM CONDITION
		96	96	216	186	30	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW & 125MW PPA)	49	75	434	432	2	AS PER SYSTEM CONDITION
		96	96	434	432	2	AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW & 125MW PPA)	49	75	434	432	2	AS PER SYSTEM CONDITION
		96	96	434	432	2	AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW & 125MW PPA)	49	75	434	432	2	AS PER SYSTEM CONDITION
		96	96	434	432	2	AS PER SYSTEM CONDITION
21	CHANDRAPUR U3 TO U7	49	75	1461	1134	327	AS PER SYSTEM CONDITION
		96	96	1461	1134	327	AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	50	75	948	658	290	AS PER SYSTEM CONDITION
		96	96	948	658	290	AS PER SYSTEM CONDITION
23	ADANI UNIT-2	68	73	623	530	93	AS PER SYSTEM CONDITION
24	ADANI U-3	68	73	623	530	93	AS PER SYSTEM CONDITION
25	JSW U-1	X	X	X	X	X	NO BACK DOWN

NOTE:

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- M.O.D. RATES EFFECTIVE FROM 12TH JULY 2017
- # Indicates that back down withdrawn due to Line loading/system constraints.