STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:

12/09/2021

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
		1	26	470	260	210	AS PER SYSTEM CONDITION #
1	TPC U-5	35	72	470	260	210	AS PER SYSTEM CONDITION #
		80	96	470	260	210	AS PER SYSTEM CONDITION #
	TPC U-8	1	26	229	126	103	AS PER SYSTEM CONDITION #
2		53	72	229	126	103	AS PER SYSTEM CONDITION #
		80	96	229	126	103	AS PER SYSTEM CONDITION #
3	BHUSAWAL U-3	X	Х	X	X	X	UNIT UNDER ZERO SCHEDULE
	DTPS U-1 & U-2	14	25	455	250	205	AS PER SYSTEM CONDITION #
4		53	72	455	250	205	AS PER SYSTEM CONDITION #
		80	96	455	250	205	AS PER SYSTEM CONDITION #
5	NASIK U-3, U-4 & U-5	1	23	172	102	70	AS PER SYSTEM CONDITION/ U-4 OUT & U-3
		35	72	172	102	70	UNDER CASE IV
		81	96	172	102	70	
6	PARALI U-6 & U-7	X	X	X	X	X	U-6 OUT & U-7 UNDER ZERO SCHEDULE
7	KORADI U-6	X	X	X	X	X	UNIT OUT
8	PARAS U-3 & U-4	1 35	22 71	208	122	86	AS PER SYSTEM CONDITION/ U-3 OUT
•				208	122 122	86	AS PER SYSTEM CONDITION/ U-3 OUT
		81	96 22	208	122	86	AS PER SYSTEM CONDITION/ U-3 OUT
9	PARALI U-8	1 35	71	160	122	38 38	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		82	85	160 160	122	38	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		90	96	160	122	38	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	21	148	132	16	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
10	SWPGL to MSEDCL	35	71	148	132	16	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		82	84	148	132	16	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		90	96	148	132	16	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	21	331	302	29	AS PER SYSTEM CONDITION/ U-1 OUT
11	KHAPERKHEDA U-1 TO U-4	35	70	331	302	29	AS PER SYSTEM CONDITION/ U-1 OUT
		90	96	331	302	29	AS PER SYSTEM CONDITION/ U-1 OUT
12	DHARIWAL to MSEDCL (Case-IV)	1	21	185	101.75	83.25	AS PER SYSTEM CONDITION
		35	70	185	101.75	83.25	AS PER SYSTEM CONDITION
13 14	BHUSAWAL U-4 & U-5 CHANDRAPUR U-3 TO U-7	1	21	805	518	287	AS PER SYSTEM CONDITION
		35	70	805	518	287	AS PER SYSTEM CONDITION
		1	21	572	546	26	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION/ U-3&6 OUT
		36	69	572	546	26	AS PER SYSTEM CONDITION/ U-3&6 OUT AS PER SYSTEM CONDITION/ U-3&6 OUT
		1	19	242	0	242	AS PER SYSTEM CONDITION 0-3&6 COT
15	APML U-1,U-4 & U-5 (PPA 440 MW)	36	41	242	0	242	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		46	67	242	0	242	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	16	980	540	440	AS PER SYSTEM CONDITION/ U-4 OUT
16	RATTANINDIA U-1 TO U-5	46	59	980	540	440	AS PER SYSTEM CONDITION/ U-4 OUT
	APML U-1.U-4 & U-5	1	15	69	64	5	AS PER SYSTEM CONDITION
17	(PPA 125 MW)	53	58	69	64	5	AS PER SYSTEM CONDITION
	APML U-1,U-4 & U-5	1	15	659	614	45	AS PER SYSTEM CONDITION
18	(PPA 1200 MW)	53	58	659	614	45	AS PER SYSTEM CONDITION
40	CHANDRAPUR U-8 & U-9	1	9	789	518	271	AS PER SYSTEM CONDITION
19		53	58	789	518	271	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	1	9	376	256	120	AS PER SYSTEM CONDITION
20		53	58	376	256	120	AS PER SYSTEM CONDITION
		1	9	X	X	X	DC TECH MIN
	KORADI U-8 TO U-10			_ ^			DO ILOII MIII
21	KORADI U-8 TO U-10	54	50	l v	l v	V	DC TECH MIN
		54	58	1160	1020	X 140	DC TECH MIN
21 22 23	KORADI U-8 TO U-10 APML U-2 & U-3 JSW U-1	54 1 X	58 6 X	1160 X	1020 X	140 X	DC TECH MIN AS PER SYSTEM CONDITION UNIT OUT

Note:

- MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.

 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.

 Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.

 # Indicates that back down withdrawn due to Line loading/system constraints.

 * Indicates that back down implemented due to Line loading/system constraints.

 Revised MOD Rates effective from 00:00 hrs of 12th Sept 2021