$\label{eq:provisional statement of generator schedule (ex_bus) \ backed \ down \ for \ the \ date:$

12/10/2019

	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW <i>[A-B]</i>	REMARK
SR. NO.		FROM	то	Declared Capacity <i>(A)</i>	Despatched Schedule (Min) (B) X		
1	NASHIK U-3, U-4 & U-5	1 81	73 96	172 172	141 141	<u>31</u> 31	AS PER SYSTEM CONDITION/ U-3&4 UNDER ZERO SCHEDULE
2	KORADI U-6 & U-7	X	x	X	X	X	UNITS UNDER ZERO SCHEDULE
3	BHUSAWAL U-3	х	х	X	х	X	UNIT UNDER ZERO SCHEDULE
4	VIPL U-1 & U-2	х	х	X	х	х	UNITs SHUT DOWN
5	DTPS U-1 & U-2	1	49	227	168	59	AS PER SYSTEM CONDITION /U-2 OUT #
		81	96	227	168	59	AS PER SYSTEM CONDITION /U-2 OUT
6	TPC U-5	1	71	470	292	178	AS PER SYSTEM CONDITION
•		81	96	470	292	178	AS PER SYSTEM CONDITION
7	TPC U-8	1	71	210	187	23	AS PER SYSTEM CONDITION
		81	96	210	187	23	AS PER SYSTEM CONDITION
8	JSW TO AEML(DA)	1	67	172	120	52	AS PER SYSTEM CONDITION
-	. ,	82	96	172	120	52	AS PER SYSTEM CONDITION
9	DHARIWAL TO MSEDCL	1 82	67	160	112	48 48	AS PER SYSTEM CONDITION
		82	96 67	160 50	112 35	48	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
10 11	DHARIWAL TO BEST	82	96	50	35	15	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	67	50	35	15	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		82	96	50	35	15	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-1 TO U-4	1	67	378	283	95	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION/ U-1&2 UNDER
		83	96	378	283	95	ZERO SCHEDULE
13	PARAS U-3 & U-4	1	25	229	164	65	AS PER SYSTEM CONDITION/ U-4 OUT
		35	67	229	164	65	AS PER SYSTEM CONDITION/ U-4 OUT
		83	96	229	164	65	AS PER SYSTEM CONDITION/ U-4 OUT
14	PARALI U-6 & U-7	1	25	458	332	126	AS PER SYSTEM CONDITION
		35	67	458	332	126	AS PER SYSTEM CONDITION
		83	96	458	332	126	AS PER SYSTEM CONDITION
15	PARALI U-8	1	25	229	166	63	AS PER SYSTEM CONDITION
		35	67	229	166	63	AS PER SYSTEM CONDITION
		83	96	229	166	63	AS PER SYSTEM CONDITION
16	RATTANINDIA U-1 TO U-5	1	25	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		35	62	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		89	96	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
17	CHANDRAPUR U-3 TO U-7	1	24	1099	954	145	AS PER SYSTEM CONDITION/U-7 OUT
		35	60	1099	954	145	AS PER SYSTEM CONDITION/U-7 OUT
		95	96	1099	954	145	AS PER SYSTEM CONDITION/U-7 OUT
18	CHANDRAPUR U-8 & U-9	1	20	856	656	200	AS PER SYSTEM CONDITION
		35	60	856	656	200	AS PER SYSTEM CONDITION
		95	96	856	656	200	AS PER SYSTEM CONDITION
19	BHUSAWAL U-4 & U-5	1	20	940	644	296	AS PER SYSTEM CONDITION
		37	43	940	644	296	AS PER SYSTEM CONDITION
		52	60	940	644	296	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	95	96	940	644	296	AS PER SYSTEM CONDITION
		1	20	475	335	140	AS PER SYSTEM CONDITION
		37 52	43 58	475 475	335 335	140 140	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		52 96	58 96	475	335	140	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
21	KORADI U-8 TO U-10	96 1	20	976	864	140	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION/ U-8 OUT
		37	43	976	864	112	AS PER SYSTEM CONDITION/ U-8 OUT
		53	58	976	864	112	AS PER SYSTEM CONDITION/ U-8 OUT
		96	96	976	864	112	AS PER SYSTEM CONDITION/ U-8 OUT
22	ADANI TIRODA U-1,U-4&U-5 (PPA440 MW)	1	19	274	38	236	AS PER SYSTEM CONDITION
		37	43	274	38	236	AS PER SYSTEM CONDITION
		54	56	274	38	236	AS PER SYSTEM CONDITION
23	ADANI TIRODA U-1,U-4&U-5 (PPA1200MW.125 MW)	1	19	x	х	x	DC TECH MIN / U-1 OUT
24	JSW U-1	1	19	285	200	85	AS PER SYSTEM CONDITION
25	ADANI U-2 & U-3	Х	Х	Х	Х	Х	NO BACK DOWN

Note : 1

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules". MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019 I indicates that back down withdrawn due to Line loading/system constraints. REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH OCT 2019 2 3 4