	PROVISIONAL STATEMENT OF GE	1	OCC (CX_DO	TARGET			13.01.2018
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		DESPATCHE		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-5	x	x	x	x	x	UNIT W/DN.
3	TPC U-8	x	x	x	x	x	UNIT SHUT DOWN
4	DTPS REL U1 AND U2	x	×	x	x	×	UNIT-2 SHUT DOWN #
4	DIPS REL UI AND UZ	1	22	364	284	80	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5						UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-5	68	96	364	284	80	UNIT-S SHUT DOWN ,B/D AS PER SYSTEM CONDITION UNIT1 AND UNIT-SSHUT DOWN B/D AS PER SYSTEM
		1	22	735	516	219	CONDITION
		68	96	980	688	292	UNIT-5SHUT DOWN B/D AS PER SYSTEM CONDITION
7	PARLEY U-6 AND U-7	1	22	220	166	54	UNIT-7 SHUT DOWN , D.C. BELOW TECH MIN
		69	96	220	166	54	UNIT-7 SHUT DOWN , D.C. BELOW TECH MIN
8	VIPL U-1 AND U-2	1	22	572	382	190	AS PER SYSTEM CONDITION
		69	96	477	382	95	AS PER SYSTEM CONDITION
9	BHUSWALU-3	1	22	х	x	x	UNIT SHUT DOWN
		69	96	х	х	х	UNIT SHUT DOWN
10	PARALI U-8	1	22	180	166	14	AS PER SYSTEM CONDITION
		69	96	200	166	34	AS PER SYSTEM CONDITION
11	BHUSWAL U-4 AND U-5	1	22	940	644	296	AS PER SYSTEM CONDITION
		69	96	902	644	258	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-1 TO U-4	1	22	302	285	17	UNIT-1 AND UNIT-3 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
		69	96	294	285	9	UNIT-1 AND UNIT-3 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
13	KORAD U-6 AND U-7	1	22	x	x	x	UNIT-6 SHUT DOWN,UNIT-7 SHUT DOWN
		69	96	x	x	x	UNIT-6 SHUT DOWN,UNIT-7 SHUT DOWN
14	KORADI U-8,9,10	1	22	x	x	x	D.C. TECH MIN B/D AS PER SYSTEM CONDITION
		70	96	1297	1287	10	B/D AS PER SYSTEM CONDITION
15	ADANI (TIRODA 440MW PPA) U1,4&5	1	22	440	0	440	AS PER SYSTEM CONDITION
		71	96	440	0	440	AS PER SYSTEM CONDITION
16	PARAS U-3 AND U-4	1	22	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
		71	96	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
17	ADANI U-1 (1200+125)MW PP	1	22	468	432	36	AS PER SYSTEM CONDITION
		76	96	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U-4 (1200+125)MW PP	1	22	468	432	36	AS PER SYSTEM CONDITION
		76	96	468	432	36	AS PER SYSTEM CONDITION
19	ADANI U-5(1200+125)MW PP	1	22	468	432	36	AS PER SYSTEM CONDITION
		76	96	468	432	36	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-S	1	22	440	335	105	AS PER SYSTEM CONDITION
20		77	96	414	335	79	AS PER SYSTEM CONDITION
21	CHANDRAPUR U-3AND U-7	1	22	869	660	209	UNIT-3 AND UNIT-4 SHUT DOWN,UNIT-6 AS PER SYSTEM CONDITION
		77	96	869	660	209	UNIT-3 AND UNIT-4 SHUT DOWN,UNIT-6 AS PER SYSTEM CONDITION
22	JSW U-1	1	22	283	200	83	AS PER SYSTEM CONDITION
		77	96	283	200	83	AS PER SYSTEM CONDITION
	CHANDRADIC	80	87	450	329	121	UNIT-8 SHUT DOWN , AS PER SYSTEM CONDITION
23	CHANDRAPUR U-8AND U-9	92	96	450	329	121	UNIT-8 SHUT DOWN , AS PER SYSTEM CONDITION
24	ADANI U-2	x	х	x	x	х	UNIT SHUT DOWN
25	ADANI U-3	80	86	623	432	191	AS PER SYSTEM CONDITION
		92	96	623	540	83	AS PER SYSTEM CONDITION
Note:		1		1	I	I	I.

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during

Backing down Period is indicated in the statement. Blockwise variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM DT.12TH JAN 2018

3 #Indicates that back down withdrawn due to Line loading/system constraints.