	ROVISIONAL STATEMENT OF GEN	1	OLE (EX_BOX	TARGET	DWW FOR THE	Backing Down	13.02.2018
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		DESPATCHE D SCHEDULE		Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TD0 U.5	1	30	473	292	181	AS PER SYSTEM CONDITION
2	TPC U-5	57	96	473	292	181	AS PER SYSTEM CONDITION
	TPC U-8	1	30	230	187	43	AS PER SYSTEM CONDITION
3		58	96	230	187	43	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	29	460	336	124	AS PER SYSTEM CONDITION
		68	96	460	336	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5	1	29	334	284	50	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
,		68	96	334	284	50	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
6	VIPL U-1 AND U-2	1	29	286	191	95	UNIT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		68	96	286	191	95	UNIT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
7	PARLEY U-6 AND U-7	1	27	229	166	63	UNIT-7 SHUT DOWN , AS PER SYSTEM CONDITION
,		69	96	229	166	63	UNIT-7 SHUT DOWN , AS PER SYSTEM CONDITION
8	RATTANINDIA U-1 TO U-5	1	27	980	688	292	UNIT-4SHUT DOWN, B/D AS PER SYSTEM CONDITION
0		69	96	980	688	292	UNIT-4 SHUT DOWN, B/D AS PER SYSTEM CONDITION
9	PARALI U-8	1	27	229	166	63	AS PER SYSTEM CONDITION
		69	96	229	166	63	AS PER SYSTEM CONDITION
	BHUSWAL U-3	1	27	178	144	34	AS PER SYSTEM CONDITION
10		69	96	178	144	34	AS PER SYSTEM CONDITION
	BHUSWAL U-4 AND U-5	1	21	940	644	296	AS PER SYSTEM CONDITION
11		71	71	940	644	296	AS PER SYSTEM CONDITION
		82	96	940	644	296	AS PER SYSTEM CONDITION
		1	21	x	x	x	D.C. TECH MIN UNIT-4 SHUT DOWN
12	KHAPERKHEDA U-1 TO U-4	71	71	x	x	x	D.C. TECH MIN UNIT-1 TRIPPED 15:52HRS UNIT-4 SHUT DOWN
							D.C. TECH MIN UNIT-1 TRIPPED 15:52HRS UNIT-4 SHUT
13	KORAD U-6 AND U-7	82 X	96 X	x	x	x	DOWN UNIT-6 SHUT DOWN,UNIT-7 SHUT DOWN
13	ADANI (TIRODA 440MW PPA) U1,4&5	1	21	306	0	306	AS PER SYSTEM CONDITION
14							
		82	96	306	0	306	AS PER SYSTEM CONDITION
15	KORADI U-8,9,10	1	21	1146	864	282	AS PER SYSTEM CONDITION
		82	96	1170	864	306	AS PER SYSTEM CONDITION
16	ADANI U-1 (1200+125)MW PP	1	21	461	432	29	AS PER SYSTEM CONDITION
		82	96	461	432	29	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	х	x	x	x	x	UNIT SHUT DOWN
18	ADANI U-5(1200+125)MW PP	1	21	461	432	29	AS PER SYSTEM CONDITION
		82	96	461	432	29	AS PER SYSTEM CONDITION
19	PARAS U-3 AND U-4	1	21	460	332	128	AS PER SYSTEM CONDITION
		87	96	460	332	128	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	1	21	х	х	х	UNIT SHUT DOWN
		87	96	423	335	88	UNIT-5 SYN. 14:37HRS AS PER SYSTEM CONDITION
21	JSW U-1	1	21	282	200	82	AS PER SYSTEM CONDITION
		87	96	282	200	82	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-3 TO U-7	1	21	869	660	209	AS PER SYSTEM CONDITION UNIT-3 ,4,6 SHUT DOWN
		87	96	439	332	107	UNIT-7 TRIPPED AT 17:28HRS AS PER SYSTEM CONDITION UNIT-3 ,4,6 SHUT DOWN
23	CHANDRAPUR U-8AND U-9	1	21	474	329	145	UNIT-8 SHUT DOWN AS PER SYSTEM CONDITION
23	CHANDRAPUR II.SAND II.S				1	1	Í
23	CHANDRAPUR U-8AND U-9	87	96	474	329	145	UNIT-8 SHUT DOWN AS PER SYSTEM CONDITION
23	CHANDRAPUR U-8AND U-9 ADANI U-2	87 X	96 X	474 X	329 X	145 X	UNIT-8 SHUT DOWN AS PER SYSTEM CONDITION UNIT SHUT DOWN

Note:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during

"Backing down Perior" is indicated in the statement. Blockwise variations are available under "View Schedules".

M.O.D. RATE SENISED FROM LITH FEB 2018

8 Indicates that back down withdrawn due to Line loading/system constraints.