

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							13-Mar-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUTDOWN
2	NASHIK	1	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITN
3	TPC U-8	1	96	235	187	48	AS PER SYSTEM CONDITION
4	TPCU5	1	96	473	292	181	AS PER SYSTEM CONDITION
5	DTPS REL U-1AND U-2	1	96	467	336	131	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	X	X	X	X	X	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U-2,3	X	X	X	X	X	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULEBY MSEDCL
8	KORADI U-5 TO U-7	X	X	X	X	X	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	1	96	180	143	37	UNIT-1, UNIT-3 UNIT-4 W/DN FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	96	950	644	306	AS PER SYSTEM CONDITION
11	PARLYU-6 AND U-7	1	96	458	332	126	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-5	1	96	477	335	142	B/D AS PER SYSTEM CONDITION
13	PARLY U-8	X	X	X	X	X	UNIT SHUT DOWN
14	PARAS U3 AND U-4	1	49	230	168	62	AS PER SYSTEM CONDITION
		58	96	230	168	62	AS PER SYSTEM CONDITION
15	VIPL U1 AND U2	1	49	273	191	82	UNIT-1SHUT DOWN , B/D AS PER SYSTEM CONDITION
		58	96	273	191	82	UNIT-1SHUT DOWN , B/D AS PER SYSTEM CONDITION
16	KORADI U8 ,U9,10	1	49	954	799	155	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		58	96	945	761	184	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
17	ADANI 440 PPA	1	45	440	93.234	346.766	AS PER SYSTEM CONDITION
		58	96	440	93.234	346.766	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	1	45	400.919	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		58	96	400.919	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	1	45	400.921	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		58	96	400.921	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW &125MW PPA)	1	45	400.921	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		61	96	400.919	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
21	CHANDRAPUR U3 TO U7	7	17	795	626	169	UNIT-6 , UNIT-7 SHUT DOWN AS PER SYSTEM CONDITION
		18	26	1211	954	257	UNIT-6 SYN.3:20HRS., AS PER SYSTEM CONDITION
		39	42	1211	954	257	UNIT-6 SYN.3:20HRS., AS PER SYSTEM CONDITION
		65	96	1211	954	257	UNIT-6 SYN.3:20HRS., AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	7	26	474	329	145	UNIT-9 SYN. 5:17HRS, B/D AS PER SYSTEM CONDITION
		39	42	758	658	100	UNIT-9 SYN. 5:17HRS, B/D AS PER SYSTEM CONDITION
		65	96	758	658	100	UNIT-9 SYN. 5:17HRS, B/D AS PER SYSTEM CONDITION
23	ADANI UNIT-2	39	42	623	525	98	AS PER SYSTEM CONDITION
		67	96	623	535	88	AS PER SYSTEM CONDITION
24	ADANI U-3	39	42	623	432	191	AS PER SYSTEM CONDITION
		67	96	623	432	191	AS PER SYSTEM CONDITION
25	JSW U-1	69	76	290	200	90	AS PER SYSTEM CONDITION
		88	96	290	200	90	AS PER SYSTEM CONDITION

NOTE:

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- M.O.D. RATES EFFECTIVE FROM 12TH MARCH 2017
- # Indicates that back down withdrawn due to Line loading/system constraints.