PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:						40 4 47				
PROV	ISIONAL STATEMENT OF GENERATOR						13-Apr-17			
SR. NO.	GENERATING STN. / STOA	Period	g Down (in Time	TARGET DESPATCHED SCHEDULE (in MW)		Packing Da				
		. Crica (iii Tilli		Declared	Despatched	Backing Down Quantum [Max]	REMARK			
		FROM	то	Capacity	Schedule (Min)	in MW [A-B]	· <del></del>			
				(A)	(MIII) (B)					
1	TPC U-6	х	х	х	х	x	UNIT SHUTDOWN			
		9	18	235	187	48	AS PER SYSTEM CONDITION			
2	TPC U-8	42	43	х	х	х	#			
		66	96	235	187	48	AS PER SYSTEM CONDITION			
		- 00	36	235	107	40	AS FER STSTEM CONDITION			
3	TPC U-S	9	18	473	292	181	AS PER SYSTEM CONDITION			
		40	40	v	v	v				
		42	43	Х	Х	Х	#			
		66	76	473	292	181	AS PER SYSTEM CONDITION			
		81	94	473	292	181	AS PER SYSTEM CONDITION			
4	NASIK	42	43	364	283	81	UNIT-3 CONVERTED TO ZERO SCHEDULE BY MSEDCL ON DT.			
		42	43	304	203	01	FROM 10/04/2017 1:05HRS. B/D AS PER SYSTEM CONDITION			
		67	76	364	283	81	UNIT-3 CONVERTED TO ZERO SCHEDULE BY MSEDCL ON DT. FROM 10/04/2017 1:05HRS. B/D AS PER SYSTEM CONDITION			
							UNIT-3 CONVERTED TO ZERO SCHEDULE BY MSEDCL ON DT.			
		81	94	364	283	81	FROM 10/04/2017 1:05HRS. B/D AS PER SYSTEM CONDITION			
		42	43	х	х	х	#			
5	REL DAHANU U1 AND U2	42	43	^	^	^	*			
		67	76	462	336	126	AS PER SYSTEM CONDITION			
		82	92	462	336	126	AS PER SYSTEM CONDITION			
		40	40	х	v	v	NO SCHEDULE			
6	JSW PTC TO REL DA	42	43	^	х	х	NO SCHEDULE			
		67	76	х	х	x	VARIABLE SCHEDULE FROM BLK. NO 69TO96			
		82	92	х	x	х	VARIABLE SCHEDULE FROM BLK. NO 69TO96			
		82	92	^	^	^	VARIABLE SCHEDULE FROM BLK. NO 691096			
7	RATTANINDIA U1,2,3,4,5	42	43	х	х	х	D.C. TECH MIN			
		70	76	1200	860	340	AS PER SYSTEM CONDITION			
		83	92	1200	860	340	AS PER SYSTEM CONDITION			
8	BHUSWAL U2,3	42	43	161	144	17	AS PER SYSTEM CONDITION			
9	KORADI U-5 TO U-7	42	43	Х	Х	х	UNIT-7 RUNNING TECH MIN. UNIT-5 AND UNIT-6 SHUT DOWN			
10	KHAPERKHEDA U1 TO U4	42	43	652	572	80	AS PER SYSTEM CONDITION			
11	PARLY U-6 AND U7	42	43	458	332	126	AS PER SYSTEM CONDITION			
12	BHUSWAL U-4AND U-5	42	43	752	644	108	AS PER SYSTEM CONDITION			
13	KHAPERKHEDA U-5	42	43	447	335	112	AS PER SYSTEM CONDITION			
	Tura Endiesa o o						ACT EXCITE ESTABLISHED			
14	PARLY U-8	х	Х	х	х	x	NO BACK DOWN			
15	PARAS U3 AND U-4	x	x	х	x	x	NO BACK DOWN			
16	VIPL U1 AND U2	х	х	х	х	х	NO BACK DOWN			
17	KORADI U8 ,U9,10	х	х	х	х	х	NO BACK DOWN UNIT-10 SYN. 3:58HRS			
18	ADANI 440 PPA	х	х	х	х	х	NO BACK DOWN			
19	ADANI U-1(1200MW &125MW PPA)	х	х	х	х	х	NO BACK DOWN UNIT-1 SHUT DOWN			
20	ADANI U-4(1200MW &125MW PPA)	х	х	х	x	х	NO BACK DOWN			
21	ADANI U-5(1200MW &125MW PPA)	x	х	х	х	х	NO BACK DOWN			
22	CHANDRAPUR U3 TO U7	х	x	х	х	х	NO BACK DOWN			
23	CHANDRAPUR U8 AND U9	х	х	х	х	х	NO BACK DOWN UNIT-7SHUT DOWN			
24	ADANI UNIT-2	х	х	х	х	x	NO BACK DOWN			
25	ADANI U-3	х	х	х	х	х	UNIT-3 SHUT DOWN			
26	JSW U-1	х	х	x	x	x	NO BACK DOWN			
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NOTE:

NOIE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

M.O.D RATES EFFECTIVE FROM 12TH APRIL 2017

# Indicates that back down withdrawn due to Line loading/system constraints.