

STATEMENT OF GENERATOR / STOA SCHEDULES (EX_BUS) BACKED DOWN FOR THE DATE:

13-Jul-13

SR. NO.	GENERATING STN. / STOA	Backing Down Period (In Time Block)		(In MW)		Backing Down Quantum (Max) in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Target Dispatched Schedule (Min) (B)		
1	TPC U-6	1	96	483	145	338	AS PER MOD
2	NASIK	1	96	354	283	71	AS PER MOD
3	TPC U-5	1	37	473	292	181	AS PER MOD
		38	48				DUE TO SYSTEM CONDITION
		49	74				AS PER MOD
		75	88				DUE TO SYSTEM CONDITION
		89	96				AS PER MOD
4	TPC U-8	1	33	235	172	63	AS PER MOD
		34	51				DUE TO SYSTEM CONDITION
		52	55				AS PER MOD
		56	66				DUE TO SYSTEM CONDITION
		67	74				AS PER MOD
		75	90				DUE TO SYSTEM CONDITION
		91	96				AS PER MOD
5	BHUSAWAL 4	1	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
6	KORADI 5,6,7	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
7	BHUSAWAL 2,3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
8	K'KHEDA U-5	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
9	REL G	1	32	479	336	143	AS PER MOD
		33	41				DUE TO SYSTEM CONDITION
		46	67				AS PER MOD
		68	73				DUE TO SYSTEM CONDITION
		74	93				AS PER MOD
		94	96				AS PER MOD
10	CHANDRAPUR	1	31	1181	1153	28	AS PER MOD
		32	40				DUE TO SYSTEM CONDITION
		66	67				AS PER MOD
		68	73				DUE TO SYSTEM CONDITION
		74	94				AS PER MOD
		95	96				AS PER MOD
11	INDIABULL TO MSDDL	1	67	245	0	245	DUE TO LINE CONSTARINT#
		75	96	245	172	73	DUE TO SYSTEM CONDITION
12	K'KHEDA U-1,2,3,4	1	29	530	527	3	AS PER MOD
		30	40				DUE TO SYSTEM CONDITION
		67	73				AS PER MOD
		74	96	X	X	X	DC REVISED TO BELOW TECHNICAL MINIMUM
13	JSW U-1	1	28	275	200	75	AS PER MOD
		29	40				DUE TO SYSTEM CONDITION
		67	73				
		74	96				
14	PARAS-3	1	3	201	164	37	DUE TO SYSTEM CONDITION
		4	20				AS PER MOD
		21	40				DUE TO SYSTEM CONDITION
		67	96				

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		FROM	TO	Declared Capacity (A)	Target Despatched Schedule (Max) (B)		
15	ABHIJIT TO RINFRA	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
16	PARAS-4	1	4	201	168	33	DUE TO SYSTEM CONDITION
		5	20				AS PER MOD
		21	40				DUE TO SYSTEM CONDITION
		67	96				
17	VIPL TO RINFRA	1	96	X	X	X	UNIT SHUT DOWN
18	APML (J 2) TO MSEDCL	1	4	617	432	185	DUE TO SYSTEM CONDITION
		5	20				AS PER MOD
		21	42				DUE TO SYSTEM CONDITION
		67	96				
19	APML (J 3) TO MSEDCL	1	8	617	432	185	DUE TO SYSTEM CONDITION
		9	19				AS PER MOD
		20	42				DUE TO SYSTEM CONDITION
		67	96				
20	WPCL TO RINFRA	1	40	231	190	41	DUE TO SYSTEM CONDITION

INDIABULL GEN SCH.RESTRICTED TO BE ZERO DUE TO TRIPPING OF 400KV KORADI-INDIABULL & KORADI-AKOLA LINE

Note :

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 MOD rates revised w.e.f 12-July-2013.