

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							13-Jul-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUT DOWN
2	REL DAHANU U1 AND U2	1	41	464	336	128	AS PER SYSTEM CONDITION
		42	72	X	X	X	#
		73	96	452	336	116	AS PER SYSTEM CONDITION
3	NASHIK	1	96	384	283	101	B/D AS PER SYSTEM CONDITION, UNIT-4 SHUT DOWN
4	TPC U-8	1	74	235	187	48	AS PER SYSTEM CONDITION
		78	96	235	187	48	AS PER SYSTEM CONDITION
5	BHUSWAL U2,3	X	X	X	X	X	UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL
6	TPC U-5	1	74	473	292	181	AS PER SYSTEM CONDITION
		78	96	473	292	181	AS PER SYSTEM CONDITION
7	RATTANINDIA U-1,2,3,4,5	X	X	X	X	X	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
8	PARLEY U-6 AND U-7	X	X	X	X	X	UNIT-7 and UNIT-6 FOR ZERO SCHEDULE BY MSEDCL AS PER SYSTEM CONDITION
9	PARLEY U-8	X	X	X	X	X	UNIT-8 W/DN FOR ZERO SCHEDULE BY MSEDCL
10	KHAPERKhedA U1 TO U4	1	14	169	144	25	UNIT-3 ,UNIT-2 UNIT-1 SHUT DOWN, unit-4 trippedat 3:26hrs
		x	x	x	x	x	UNIT-3 ,UNIT-2 UNIT-1 SHUT DOWN, unit-4 trippedat 3:26hrs
11	KORADI U5 TO U7	X	X	X	X	X	UNIT-5 , UNIT-6 SHUT DOWN UNIT -7 SHUT DOWN
12	BHUSWAL U-4 AND U-5	1	74	940	644	296	AS PER SYSTEM CONDITION
		78	96	940	644	296	AS PER SYSTEM CONDITION
13	VIPL U1,2	1	73	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		79	96	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
14	KHAPERKhedA U-5	X	X	X	X	X	UNIT SHUT DOWN
15	KORADI U8 ,U9,10	1	50	1383	1190	193	AS PER SYSTEM CONDITION
		51	73	x	x	x	UNIT-10 TRIPPED AT 12:35HRS D.CBELOW TECH MIN
		79	82	X	X	X	D.CBELOW TECH MIN
		83	96	X	X	X	UNIT-10 SYN. 20:31HRSD.CBELOW TECH MIN
16	PARAS U-3 ANDU-4	1	73	230	168	62	AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN
		79	96	230	168	62	AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN
17	ADANI 440 PPA	1	24	216	0	216	AS PER SYSTEM CONDITION
		25	69	23	X	X	D.C TECH MIN
		70	73	216	0	216	AS PER SYSTEM CONDITION
		84	96	216	0	216	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	1	24	434	432	2	AS PER SYSTEM CONDITION
		25	69	380	X	X	D.C TECH MIN
		70	73	434	432	2	AS PER SYSTEM CONDITION
		84	96	434	432	2	AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	1	24	434	432	2	AS PER SYSTEM CONDITION
		25	69	380	X	X	D.C TECH MIN
		70	73	434	432	2	AS PER SYSTEM CONDITION
		84	96	434	432	2	AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW &125MW PPA)	1	24	434	432	2	AS PER SYSTEM CONDITION
		25	69	380	X	X	D.C TECH MIN
		70	73	434	432	2	AS PER SYSTEM CONDITION
		84	96	434	432	2	AS PER SYSTEM CONDITION
21	CHANDRAPUR U3 TO U7	1	73	1424	1134	290	AS PER SYSTEM CONDITION
		84	96	1424	1134	290	AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	1	73	948	658	290	AS PER SYSTEM CONDITION
		84	96	948	658	290	AS PER SYSTEM CONDITION
23	ADANI UNIT-2	1	15	623	432	191	AS PER SYSTEM CONDITION
		24	47	623	432	191	AS PER SYSTEM CONDITION
		50	73	623	432	191	AS PER SYSTEM CONDITION
24	ADANI U-3	1	15	623	432	191	AS PER SYSTEM CONDITION
		24	47	623	432	191	AS PER SYSTEM CONDITION
		50	73	623	432	191	AS PER SYSTEM CONDITION
25	JSW U-1	1	15	282	200	82	AS PER SYSTEM CONDITION
		24	45	282	200	82	AS PER SYSTEM CONDITION
		50	73	282	200	82	AS PER SYSTEM CONDITION

NOTE:

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 M.O.D. RATES EFFECTIVE FROM 12TH JULY 2017.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.