

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	JSW U-2,3,4 TO AEML	2	21	300	210	90	AS PER SYSTEM CONDITION
		43	49	300	210	90	AS PER SYSTEM CONDITION
		55	62	300	210	90	AS PER SYSTEM CONDITION
		66	72	300	210	90	AS PER SYSTEM CONDITION
2	DTPS U-1 AND U-2	4	21	456	336	120	AS PER SYSTEM CONDITION #
3	TPC U-8	5	21	225	187	38	AS PER SYSTEM CONDITION #
4	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
5	VIPL U-1 AND U-2	X	X	X	X	X	UNIT-1 AND UNIT-2 SHUT DOWN
6	TPC U-5	X	X	X	X	X	UNIT OUT
7	KORADI U-6 AND U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
8	PARALI U-8	X	X	X	X	X	UNIT SHUT DOWN
9	NASHIK U-3,4,5	6	21	X	X	X	DC TECH MIN/U-3,5 OUT
		43	49	X	X	X	DC TECH MIN/U-3,5 OUT
		55	62	X	X	X	DC TECH MIN/U-3,5 OUT
		66	72	X	X	X	DC TECH MIN/U-3,5 OUT
10	PARALI U-6 AND U-7	X	X	X	X	X	UNIT SHUT DOWN
11	RATTANINDIA U-1 TO U-5	43	47	490	344	146	U-1, U-2 & U-5 UNDER ZERO SCHEDULE
		55	57	490	344	146	
		66	72	490	344	146	
12	BHUSAWAL U-4 AND U-5	8	19	780	644	136	AS PER SYSTEM CONDITION
		43	47	780	644	136	AS PER SYSTEM CONDITION
		55	57	780	644	136	AS PER SYSTEM CONDITION
13	CHANDRAPUR U-3 TO U-7	8	18	X	X	X	DC TECH MIN/U-7 OUT
		53	56	X	X	X	DC TECH MIN/U-7 OUT
14	KORADI U-8 TO U-10	8	18	X	X	X	DC TECH MIN/ U-9 OUT
		53	56	X	X	X	DC TECH MIN/ U-9 OUT
15	PARAS U-3 AND U-4	10	18	458	332	126	AS PER SYSTEM CONDITION
16	CHANDRAPUR U-8 AND U-9	10	18	592	572	20	AS PER SYSTEM CONDITION
17	ADANI TIRODA U-1,4,5 (PPA440 MW)	10	18	440	0	440	AS PER SYSTEM CONDITION
18	ADANI TIRODA U-1,4,5 (PPA1200MW-125.MW)	10	17	1405	1296	109	AS PER SYSTEM CONDITION
19	JSW U-1	10	16	285	200	85	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-1 TO U-4	X	X	X	X	X	NO BACK DOWN
21	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
22	ADANI U-2 & U-3	X	X	X	X	X	NO BACK DOWN

Note :

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL 2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019
- # indicates that back down withdrawn due to Line loading/system constraints.
- REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH AUG 2019