	GENERATING STN. / STOA	Backing Down Period (in Time Block)		JS) BACKED DOWN FOR TH TARGET DESPATCHE D SCHEDULE (in MW)		Backing Down Quantum [Max] in MW (A-B)	13.12.2017  REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	х	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-5	1	27	473	292	181	AS PER SYSTEM CONDITION
2	IPC 0-5	41	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	27	х	x	x	UNIT SHUT DOWN
		41	51	x	x	x	UNIT SHUT DOWN
		52	96	235	187	48	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	27	460	336	124	AS PER SYSTEM CONDITION
		41	96	460	336	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5	1	22	364	284	80	UNIT-5 SHUT DOWN AS PER SYSTEM CONDITION
		41	96	364	284	80	UNIT-5 SHUT DOWN AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-5	1	22	490	344	146	AS PER SYSTEM CONDITION UNIT-1,2,5 SHUT DOWN
		41	96	490	344	146	AS PER SYSTEM CONDITION UNIT-1,2,5 SHUT DOWN
	VIPL U-1 AND U-2	1	22	572	382	190	AS PER SYSTEM CONDITION
7		42	43	572	495	77	AS PER SYSTEM CONDITION
8	BHUSWAL U-3	51 V	96 V	572 V	382 V	190	AS PER SYSTEM CONDITION  UNIT SHUT DOWN
al .	BHUSWAL U-3	X	X 21	×	×	x	D.C. BELOW TECH MIN UNIT-7 SHUT DOWN
9	PARLEY U-6 AND U-7	1 42	21	x	x	x	D.C. BELOW TECH MIN UNIT-7 SHUT DOWN  D.C. BELOW TECH MIN UNIT-7 SHUT DOWN
,		63	43 96	x	×	x	D.C. BELOW TECH MIN UNIT-7 SHUT DOWN  D.C. BELOW TECH MIN UNIT-7 SHUT DOWN
	BHUSWAL UNIT-4 AND UNIU-5	1	21	920	644	276	AS PER SYSTEM CONDITION
10		42	43	920	644	276	AS PER SYSTEM CONDITION
		63	96	828	644	184	AS PER SYSTEM CONDITION
	PARLEY U-8	1	21	x	x	x	D.C. BELOW TECH MIN
11		42	43	x	x	×	D.C. BELOW TECH MIN
		63	96	x	x	x	D.C. BELOW TECH MIN
	KHAPERKHEDA U-1 TO U-4	1	21	150	143	7	UNIT-1,3,4 SHUT DOWN BID AS PER SYSTEM CONDITION
12		65	96	150	143	7	UNIT-1,3,4 SHUT DOWN B/D AS PER SYSTEM CONDITION
13	KORADI U-5 TO7	x	x	x	×	x	UNIT-5 AND UNIT-6 SHUT DOWN UNIT-7 RUNNING BELOW TECH MIN
	ADANI TIRODA 440 PPA	1	20	440	0	440	AS PER SYSTEM CONDITION
13		76	96	440	0	440	AS PER SYSTEM CONDITION
	PARAS U-3 AND U-4	1	20	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
14		76	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
	ADANI U- 1 (1200+125)MW PP	1	20	468	432	36	AS PER SYSTEM CONDITION
15		77	96	468	432	36	AS PER SYSTEM CONDITION
16	ADANI U-4 (1200+125)MW PP	1	20	468	432	36	AS PER SYSTEM CONDITION
		77	96	468	432	36	AS PER SYSTEM CONDITION
		1	20	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-5 (1200+125)MW PP	77	96	468	432	36	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		1	96	468 1569	1268	36	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
18	KORADI U-8,9,10	78	96	1515	1268	247	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
19	CHANDRAPUR U-3 TO U-7  KHAPERKHEDA U-5	1	18	786	1268	130	UNIT-3,4,5 SHUT DOWN, BID AS PER SYSTEM CONDITION
		78	96	1156	988	150	UNIT-3,4SHUT DOWN, BID AS PER STSTEM CONDITION  UNIT-3,4SHUT DOWN, UNIT-5 SYN. 9:59HRS BID AS PER SYSTEM CONDITION
		1 70	18	430	335	95	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		78	96	430	335	95	
21	CHANDRAPUR U-8 AND U-9	1	18	857	657	200	AS PER SYSTEM CONDITION
		78	96	833	657	176	AS PER SYSTEM CONDITION
22	JSW U-1	1	18	282	200	82	AS PER SYSTEM CONDITION
23	ADANI U-3	79 X	96 X	280 X	200 X	80 X	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
23	AUANI U-3	1	18	623	432	191	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
24	ADANI U-2	82	96	623	432	191	AS PER SYSTEM CONDITION
			,	- UZ3	-22	.31	AS I EX STOLEM CONDITION

Note:

1 Above Statement is an absence of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despetch. Maximum backindown quantum during "Backing on Proceedings of the Load Generation Balance as periodic under "New Echedules".

3 M.O.D. RATES REVISION PROD NY, STREEC, 2017.

3 Bindicates that back down withdrawn due to Line loading/system constraints.