

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	NASIK U-3, U-4 & U-5	1	96	177	102	75	AS PER SYSTEM CONDITION*/ U-3 UNDER ZERO SCHEDULE & U-5 UNDER CASE-IV
2	JSWEL TO AEML DA	X	X	X	X	X	NO TRANSACTION
3	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
4	DTPS U-1 & U-2	1	23	455	250	205	AS PER SYSTEM CONDITION #
		56	96	455	250	205	AS PER SYSTEM CONDITION #
5	RATTANINDIA U-1 TO U-5	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
6	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
7	TPC U-5	1	23	470	260	210	AS PER SYSTEM CONDITION #
		69	96	470	260	210	AS PER SYSTEM CONDITION #
8	SWPGL to MSEDCL	1	23	240	132	108	AS PER SYSTEM CONDITION
		52	96	240	132	108	AS PER SYSTEM CONDITION
9	PARALI U-6 & U-7	1	22	454	242	212	AS PER SYSTEM CONDITION
		53	96	454	242	212	AS PER SYSTEM CONDITION
10	TPC U-8	1	29	229	126	103	AS PER SYSTEM CONDITION #
		69	96	229	126	103	AS PER SYSTEM CONDITION #
11	PARALI U-8	1	21	229	122	107	AS PER SYSTEM CONDITION
		54	96	229	122	107	AS PER SYSTEM CONDITION
12	APML U-1,U-4 & U-5 (PPA440 MW)	1	21	440	0	440	AS PER SYSTEM CONDITION
		57	66	440	0	440	AS PER SYSTEM CONDITION
		72	96	440	0	440	AS PER SYSTEM CONDITION
13	APML U-1,U-4 & U-5 (PPA1200MW,125 MW)	1	18	1405	1017	388	AS PER SYSTEM CONDITION
		79	96	1405	1017	388	AS PER SYSTEM CONDITION
14	DHARIWAL to MSEDCL (Case-IV)	1	17	185	101.75	83.25	AS PER SYSTEM CONDITION
		81	96	185	101.75	83.25	AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-1 TO U-4	82	96	476	310	166	AS PER SYSTEM CONDITION/ U-3 OUT
16	CHANDRAPUR U-3 TO U-7	82	96	1282	858	424	AS PER SYSTEM CONDITION/ U-3 OUT
17	PARAS U-3 & U-4	82	96	431	243	188	AS PER SYSTEM CONDITION
18	BHUSAWAL U-4 & U-5	83	96	940	518	422	AS PER SYSTEM CONDITION
19	KORADI U-8 TO U-10	85	96	1001	682	319	AS PER SYSTEM CONDITION/ U-10 OUT
20	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
21	JSW U-1	X	X	X	X	X	NO BACK DOWN
22	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
23	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN
24	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN

## Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 \* Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 26TH Nov 2020