	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-8	1	96	204	187	17	AS PER SYSTEM CONDITION
		1	42	227	167	60	AS PER SYSTEM CONDITION
2	DTPS REL U-1 AND U-2	43	54	x	x	x	#
		55	96	227	167	60	AS PER SYSTEM CONDITION
3	JSW TO TATA	1	96	50	35	15	AS PER SYSTEM CONDITION
4	JSW TO BEST	1	96	150	105	45	AS PER SYSTEM CONDITION
5	TPC U-5	1	30	150	105	45	AS PER SYSTEM CONDITION
6	PARALI U-6 AND U-7	x	x	x	x	x	w/dn for zero schedule as per msedcl
7	NASHIK U-3,4,5	1	31	177	142	35	AS PER SYSTEM CONDITION
		47	96	177	142	35	AS PER SYSTEM CONDITION
8	PARALI U-8	х	х	x	x	х	ZERO SCHEDULE BY MSEDCL
9	BHUSWAL U-3	х	х	x	x	х	ZERO SCHEDULE BY MSEDCL
		1	31	160	x	х	D.C.BELOW TECH MIN
10	VIPL U-1 AND U-2	48	96	160	x	x	D.C.BELOW TECH MIN
11	RATTANINDIA U-1 TO U-5	x	x	x	x	x	RPL UNIT-1 SYN. UNIT-2,3,4,5 ZERO SCHEDULE BY MSEDCL
		48	96	245	172	73	RPL UNIT-1 SYN. UNIT-2,3,4,5 ZERO SCHEDULE BY MSEDCL
12	JSW U-1	1	26	290	200	90	AS PER SYSTEM CONDITION
		53	96	290	200	90	AS PER SYSTEM CONDITION
13	BHUSWAL U-4 AND U-5	1	26	940	644	296	AS PER SYSTEM CONDITION
		53	96	940	644	296	AS PER SYSTEM CONDITION
14	KHAERKHEDA U-1 TO U-4	1	26	594	568	26	AS PER SYSTEM CONDITION
		53	96	594	568	26	AS PER SYSTEM CONDITION
15	KORADI U-6 AND U-7	1	24	288	270	18	AS PER SYSTEM CONDITION
15		67	96	288	270	18	AS PER SYSTEM CONDITION
16	ADANI TIRODA U-1 ,4,5(PPA 440MW)	1	24	440	0	440	AS PER SYSTEM CONDITION
		67	96	440	0	440	AS PER SYSTEM CONDITION
17	KORADI U-8, U9,U-10	1	24	х	х	x	D.C.BELOW TECH MIN
.,		67	96	x	x	x	D.C.BELOW TECH MIN
18	KHAERKHEDA U-5	1	24	475	335	140	AS PER SYSTEM CONDITION
		68	96	452	335	117	AS PER SYSTEM CONDITION
19	ADANI TIRODA U-1(PPA 1200MW&125MW)	1	24	466	432	34	AS PER SYSTEM CONDITION
		68	96	466	432	34	AS PER SYSTEM CONDITION
20	ADANI TIRODA U-4(PPA 1200MW&125MW)	1	24	466	432	34	AS PER SYSTEM CONDITION
		68	96	466	432	34	AS PER SYSTEM CONDITION
21	ADANI TIRODA U-5(PPA 1200MW&125MW)	1	24	466	432	34	AS PER SYSTEM CONDITION
		68	96	466	432	34	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-3 TO U-7	1	24	1524	1282	242	AS PER SYSTEM CONDITION
		69	96	1498	1282	216	AS PER SYSTEM CONDITION
23	PARAS U-3, U-4	1	24	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		69	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
24	CHANDRAPUR U-8 AND U-9	1	24	922	656	266	AS PER SYSTEM CONDITION
		69	96	922	656	266	AS PER SYSTEM CONDITION
25	ADANI U-2	1	22	623	432	191	AS PER SYSTEM CONDITION
		95	96	623	432	191	AS PER SYSTEM CONDITION
26	ADANI U-3	1	22	623	432	191	AS PER SYSTEM CONDITION
		95	96	623	432	191	AS PER SYSTEM CONDITION

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Biochwise variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM D1 12TH JAN- 2019

3 Findicates that back down withdrawn due to Line loadinglystem constraints.