	STATEMENT OF GENERATOR SCHED GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)			
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	х	х	х	ECONOMY SHUTDOWN
		55	67	87	61	26	
2	JSW TO RINFRA DA (JSWPTC)	68	74	87	61	26	AS PER MOD
		83	88	87	61	26	
		1	28	516	425	91	AS PER MOD
	NASIK	55	67	516	425	91	DUE TO SYSTEM CONDITION
3		68	74	516	425	91	AS PER MOD
		81	82	516	425	91	DUE TO SYSTEM CONDITION
		83	96	516	425	91	AS PER MOD
		1	26	277	269	8	AS PER MOD
	BHUSAWAL-2,3	55	69	277	269	8	DUE TO SYSTEM CONDITION
4		70	74	277	269	8	AS PER MOD
		81	83	277	269	8	DUE TO SYSTEM CONDITION
		84	96	277	269	8	AS PER MOD
	TPC U-5	1	27	473	292	181	AS PER MOD
5		67	75	473	292	181	
		82	96	473	292	181	
5	TPC U-8	х	х	х	х	x	UNIT SHUTDOWN
	PARALI-3,4,5	1	24	322	276	46	AS PER MOD
		63	70	322	276	46	DUE TO SYSTEM CONDITION
7		71	72	322	276	46	AS PER MOD
		81	84	322	276	46	DUE TO SYSTEM CONDITION
		85	96	322	276	46	AS PER MOD
8	KORADI	х	х	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
		1	24	475	335	140	AS PER MOD
	KHAPERKHEDA US	63	70	475	335	140	DUE TO SYSTEM CONDITION
9		71	72	475	335	140	AS PER MOD
		81	85	475	335	140	DUE TO SYSTEM CONDITION
		86	96	475	335	140	AS PER MOD
		1	23	228	166	62	AS PER MOD
ıo	PARLY U-6	66 81	72 86	228	166	62	AS PER MOD
		87	96	228	166	62	DUE TO SYSTEM CONDITION
		1	23	465	322	143	AS PER MOD
1	BHUSAWAL U4	66 81	72 86	465	322	143	DUE TO SYSTEM CONDITION
		87	96	465	322	143	AS PER MOD
\dashv		1	22	478	336	142	AS PER MOD
.2	REL_G						
+		91	96	X 220	X 166	X	#
3	PARLY U-7	66	72	228	166 166	62 62	AS PER MOD DUE TO SYSTEM CONDITION
-		81	86				
\perp		93	96	228	166	62	AS PER MOD
	KHAPER KHEDA U 1 TO 4	1	21	674	572	102	AS PER MOD
14		66 81	72 86	674	572	102	DUE TO SYSTEM CONDITION
		94	96	674	572	102	AS PER MOD

							1
15	BHUSAWAL U5	х	х	х	х	x	DECL BELOW TECH MIN
16	CHANDRAPUR	2	21	1226	1082	144	- DUE TO SYSTEM CONDITION
		81	95	1226	1082	144	
		96	96	1226	1082	144	AS PER MOD
	INDIA BULL	1		245	205	40	DUE TO SYSTEM CONDITION
17		2	19	245	205	40	AS PER MOD
		81	96	245	205	40	DUE TO SYSTEM CONDITION
	PARAS -U3	1	2	210	164	46	DUE TO SYSTEM CONDITION
18		3	19	210	164	46	AS PER MOD
		81	96	210	164	46	DUE TO SYSTEM CONDITION
	PARAS U4	1	2	210	168	42	DUE TO SYSTEM CONDITION
19		3	18	210	168	42	AS PER MOD
		81	96	210	168	42	DUE TO SYSTEM CONDITION
	ADANI U-1	1	4	605	432	173	DUE TO SYSTEM CONDITION
20		5	18	605	432	173	AS PER MOD
20		19	26	605	432	173	DUE TO SYSTEM CONDITION
		82	96	605	432	173	
24	JSW U-1	6	18	275	200	75	DUE TO SYSTEM CONDITION
21		94	96				
22	AMNEPL TO RINFRA	х	х	х	х	х	NO SCHEDULE
23	JSW TO RINFRA (RETL) (55 MW)	х	х	х	х	х	DECLARED CAPACITY IS LESS THAN
							TECHNICAL MINIMUM
24	ADANI U-2 AND U-3	6	18	1246	1080	166	DUE TO SYSTEM CONDITION
24		94	96	1246	1030	216	

Note:

¹ Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 MOD rates revised w.e.f 12-Feb.-2014.