

SR. NO.	GENERATING STN. / STO A	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	JSW TO AEML DA	X	X	X	X	X	NO TRANSACTION
2	APML U-1,U-4 & U-5 (PPA440 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
3	APML U-1,U-4 & U-5 (PPA 125 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
4	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
5	NASIK U-3, U-4 & U-5	1	27	177	102	75	AS PER SYSTEM CONDITION# U-3 UNDER ZERO SCHEDULE & U-5 UNDER CASE-IV
		55	96	177	102	75	
6	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
7	TPC U-5	X	X	X	X	X	UNIT OUT
8	TPC U-8	6	23	229	126	103	AS PER SYSTEM CONDITION #
		96	96	229	126	103	AS PER SYSTEM CONDITION #
9	DTPS U-1 & U-2	6	22	455	250	205	AS PER SYSTEM CONDITION #
		96	96	455	250	205	AS PER SYSTEM CONDITION #
10	SWPGL to MSEDCL	1	22	240	132	108	AS PER SYSTEM CONDITION
		55	96	240	132	108	AS PER SYSTEM CONDITION
11	PARALI U-6 & U-7	1	22	454	242	212	AS PER SYSTEM CONDITION
		58	76	454	242	212	AS PER SYSTEM CONDITION
		80	96	454	242	212	AS PER SYSTEM CONDITION
12	APML U-1,U-4 & U-5 (PPA 1200 MW)	1	17	1200	678	522	AS PER SYSTEM CONDITION
		58	75	1200	678	522	AS PER SYSTEM CONDITION
		80	94	1200	678	522	AS PER SYSTEM CONDITION
		80	96	1200	678	522	AS PER SYSTEM CONDITION
13	PARALI U-8	80	96	229	122	107	AS PER SYSTEM CONDITION
14	DHARIWAL to MSEDCL (Case-	80	96	185	101.75	83.25	AS PER SYSTEM CONDITION
15	RATTANINDIA U-1 TO U-5	81	90	1200	675	525	AS PER SYSTEM CONDITION
16	KHAPERKHEDA U-1 TO U-4	83	86	490	413	77	AS PER SYSTEM CONDITION
17	CHANDRAPUR U-3 TO U-7	83	86	1023	712	311	AS PER SYSTEM CONDITION/ U-5 OUT
18	BHUSAWAL U-4 & U-5	X	X	X	X	X	NO BACK DOWN
19	PARAS U-3 & U-4	X	X	X	X	X	NO BACK DOWN
20	KORADI U-8 TO U-10	X	X	X	X	X	NO BACK DOWN
21	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
22	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
23	JSW U-1	X	X	X	X	X	NO BACK DOWN
24	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN
25	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN

**Note :**

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.  
Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 \* Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 26th Jan 2021