	VISIONAL STATEMENT OF GENERATOR				ESPATCHED	L DATE.	<u>14-Mar-17</u>
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time		SCHEDULE (in MW)		Backing Down	
		FROM	то	Declared Capacity (A)	Schedule (Min)	Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	x	x	x	(B) X	x	UNIT SHUTDOWN
2	NASHIK	1	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS SYSTEM CONDITIN
3	TPC U-8	1	42	235	187	48	AS PER SYSTEM CONDITION
		68	96	235	187	48	AS PER SYSTEM CONDITION
4	TPCU5	1	35	473	292	181	AS PER SYSTEM CONDITION
		69	96	473	292	181	AS PER SYSTEM CONDITION
5	DTPS REL U-1AND U-2	1	35	468	336	132	AS PER SYSTEM CONDITION
		69	96	468	336	132	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	x	x	x	x	x	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSED
7	BHUSWAL U- 2,3	x	x	x	x	x	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULEBY MSI
8	KORADI U-5 TO U-7	x	x	x	x	x	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/201
9	KHAPERKHEDA U1 TO U4	1	35	180	143	37	UNIT-1, UNIT-3 UNIT-4 W/DN FOR ZERO SCHEDULE BY MS B/D AS PER SYSTEM CONDITION
		69	96	180	143	37	UNIT-1, UNIT-3 UNIT-4 W/DN FOR ZERO SCHEDULE BY MS B/D AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	35	950	644	306	AS PER SYSTEM CONDITION
		69	96	950	644	306	AS PER SYSTEM CONDITION
11	PARLYU-6 AND U-7	1	27	458	332	126	AS PER SYSTEM CONDITION
		69	96	458	332	126	AS PER SYSTEM CONDITION
12		1	27	475	335	140	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-5	69	96	475	335	140	B/D AS PER SYSTEM CONDITION
13	PARLY U-8	x	x	x	x	x	UNIT SHUT DOWN
14	PARAS U3 AND U-4	1	27	230	168	62	AS PER SYSTEM CONDITION
		69	96	230	168	62	AS PER SYSTEM CONDITION
15	VIPL U1 AND U2	1	27	273	191	82	UNIT-1SHUT DOWN , B/D AS PER SYSTEM CONDITION
		72	96	546	982	-436	UNIT-1SHUT DOWN , B/D AS PER SYSTEM CONDITION
16	KORADI U8 ,U9,10	1	27	982	789	193	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		81	93	982	789	193	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
17	ADANI 440 PPA	1	27	440	0	440	AS PER SYSTEM CONDITION
		81	91	440	265	175	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	1	27	432	x	x	D.C TECH MIN AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	1	27	432	x	x	D.C TECH MIN AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW &125MW PPA)	1	27	432	x	x	D.C TECH MIN AS PER SYSTEM CONDITION
21	CHANDRAPUR U3 TO U7	1	27	1211	954	257	UNIT-7 SHUT DOWN AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	1	27	948	658	290	AS PER SYSTEM CONDITION
23	ADANI UNIT-2	1	25	623	432	191	AS PER SYSTEM CONDITION
24	ADANI U-3	1	25	623	432	191	AS PER SYSTEM CONDITION
25	JSW U-1	1	25	290	200	90	AS PER SYSTEM CONDITION

NOTE: Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules". M.O.D. RATES EFFECTIVE FROM 12TH MARCH 2017 # Indicates that back down withdrawn due to Line loading/system constraints. 1

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