PROV	ISIONAL STATEMENT OF GENERATOR					DATE:	<u>14-Apr-17</u>
	GENERATING STN. / STOA	Backing Down Period (in Time		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down	
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	x	X	x	UNIT SHUTDOWN
	TD0 11 0	1	24	235	187	48	AS PER SYSTEM CONDITION
2	TPC U-8	38 83	78 95	235 235	187 187	48 48	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
3	TPC U-5	10	24	473	292	181	AS PER SYSTEM CONDITION
		41	78	473	292	181	AS PER SYSTEM CONDITION
		83	95	473	292	181	AS PER SYSTEM CONDITION
	NASIK	12	24	364	283	81	UNIT-3 CONVERTED TO ZERO SCHEDULE BY MSEDCL ON DT. FROM 10/04/2017 1:05HRS. B/D AS PER SYSTEM CONDITION
		41	56	х	х	х	#
4		57	59	364	283	81	UNIT-3 CONVERTED TO ZERO SCHEDULE BY MSEDCL ON DT. FROM 10/04/2017 1:05HRS. B/D AS PER SYSTEM CONDITION
		71	70	X 364	X 283	X 81	# UNIT-3 CONVERTED TO ZERO SCHEDULE BY MSEDCL ON DT.
		84	94	364	283	81	FROM 10/04/2017 1:05HRS. B/D AS PER SYSTEM CONDITION UNIT-3 CONVERTED TO ZERO SCHEDULE BY MSEDCL ON DT. FROM 40/04/2017 4:05HBS. B/D AS DED SYSTEM CONDITION.
		12	24	464	336	128	FROM 10/04/2017 1:05HRS. B/D AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
5	REL DAHANU U1 AND U2	41	78	464	336	128	AS PER SYSTEM CONDITION
		84	94	464	336	128	AS PER SYSTEM CONDITION
	JSW PTC TO REL DA	15	22	х	х	х	NO SCHEDULE
6		38	70	х	х	х	VARIABLE SCHEDULE FROM BLK. NO 71TO96
		71	76	х	х	х	VARIABLE SCHEDULE FROM BLK. NO 71T096
		84	94	х	х	х	VARIABLE SCHEDULE FROM BLK. NO 71TO96
7	RATTANINDIA U1,2,3,4,5	15	75	1200 X	860 X	340 X	AS PER SYSTEM CONDITION D.C TECH MIN.
,	RATTANINDIA 01,2,5,4,5	84	94	x	x	×	D.C TECH MIN.
		38	63	161	144	17	UNIT-2 SHUT DOWN AS PER SYSTEM CONDITION
8	BHUSWAL U2,3	64	70	x	x	x	UNIT-2 SHUT DOWN UNIT-3 TRIPPED AT 15:36HRS AND SYN.
		71	76	161	144	17	17:35HRS UNIT-2 SHUT DOWN AS PER SYSTEM CONDITION
		84	94	161	144	17	UNIT-2 SHUT DOWN AS PER SYSTEM CONDITION
		38	63	х	х	х	UNIT-7 RUNNING TECH MIN. UNIT-5 AND UNIT-6 SHUT DOWN
9	KORADI U-5 TO U-7	84	94	х	х	х	UNIT-7 RUNNING TECH MIN. UNIT-7 TRIPPED AT 21:47HRS UNIT AND UNIT-6 SHUT DOWN
	KHAPERKHEDA U1 TO U4	38	52	652	572	80	AS PER SYSTEM CONDITION
10		68	76	652	572	80	AS PER SYSTEM CONDITION
		84	94	652	572	80	AS PER SYSTEM CONDITION
	PARLY U-6 AND U7	41	52	458	332	126	AS PER SYSTEM CONDITION
11		68	76	458	332	126	AS PER SYSTEM CONDITION
		84	94	458	332	126	AS PER SYSTEM CONDITION
	BHUSWAL U-4AND U-5	41	45	658	644	14	AS PER SYSTEM CONDITION
12		68	76	658	644	14	AS PER SYSTEM CONDITION
		84	90	658	644	14	AS PER SYSTEM CONDITION
	KHAPERKHEDA U-5	41	45	380	335	45	AS PER SYSTEM CONDITION
13		68	76	408	335	73	AS PER SYSTEM CONDITION
		84	90	408	335	73	AS PER SYSTEM CONDITION
		41	45	х	х	х	UNIT-8 TRIPPED AT 2:45HRS syn. 9:05 D.C BELOW TECH MIN
14	PARLY U-8	68	76	x	х	x	UNIT-8 TRIPPED AT 2:45HRS syn. 9:05 D.C BELOW TECH MIN
		71	75	х	x	х	UNIT-8 TRIPPED AT 2:45HRS syn. 9:05 D.C BELOW TECH MIN
	PARAS U3 AND U-4	41	45	460	332	128	AS PER SYSTEM CONDITION
15		71	75	460	332	128	AS PER SYSTEM CONDITION
		85	90	460	332	128	AS PER SYSTEM CONDITION
16	VIPL U1 AND U2	71	75	273	191	82	AS PER SYSTEM CONDITION
		85	89	240	220	20	AS PER SYSTEM CONDITION
17	KORADI U8 ,U9,10	71	75	1818	1296	522	AS PER SYSTEM CONDITION
		85	89	1818	1296	522	AS PER SYSTEM CONDITION
		00	60	1018	1230	322	AG : EN STOTEM COMPITION

18	ADANI 440 PPA	73	75	370	195	175	AS PER SYSTEM CONDITION
		86	89	385	144	241	AS PER SYSTEM CONDITION
19	ADANI U-1(1200MW &125MW PPA)	73	75	375.354	х	х	D.C TECH MIN.
		86	89	375.354	х	x	D.C TECH MIN.
20	ADANI U-4(1200MW &125MW PPA)	73	75	405.303	х	x	D.C TECH MIN.
		86	89	390.368	х	x	D.C TECH MIN.
21	ADANI U-5(1200MW &125MW PPA)	73	75	394.172	х	x	D.C TECH MIN.
		86	89	394.172	х	x	D.C TECH MIN.
22	CHANDRAPUR U3 TO U7	x	x	x	х	x	NO BACK DOWN
23	CHANDRAPUR U8 AND U9	x	х	x	х	x	NO BACK DOWN
24	ADANI UNIT-2	х	х	х	х	х	NO BACK DOWN
25	ADANI U-3	х	х	х	х	х	NO BACK DOWN
26	JSW U-1	х	х	х	х	х	UNIT-1 SHUT DOWN

NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Biockwise variations are available under "View Schedules".

M.D.D RATES EFFECTIVE FROM 1211 APRIL 2017

Indicates that back down withdrawn due to Line loading/system constraints.