STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:

14/04/2021

SR.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW <i>[A-B]</i>	REMARK
NO.		FROM	то	Declared Capacity <i>(A)</i>	Despatched Schedule (Min) <i>(B)</i>		
1	DHARIWAL TO TPC_D	Х	X	X	X	X	NO TRANSACTION
	TPC U-5	10	24	470	260	210	AS PER SYSTEM CONDITION #
2		30	41	470	260	210	AS PER SYSTEM CONDITION #
		82	85	470	260	210	AS PER SYSTEM CONDITION #
	Į	94	96	470	260	210	AS PER SYSTEM CONDITION #
3	TPC U-8	12	24	229	126	103	AS PER SYSTEM CONDITION #
		30	41	229	126	103	AS PER SYSTEM CONDITION #
		81	85	229	126	103	AS PER SYSTEM CONDITION #
	DTPS U-1 & U-2	14	24	455	250	205	AS PER SYSTEM CONDITION #
4		30	40	455	250	205	AS PER SYSTEM CONDITION #
		65	85	455	250	205	AS PER SYSTEM CONDITION #
5	KORADI U-6 & U-7	1	24	252	206	46	AS PER SYSTEM CONDITION
		32	39	252	206	46	AS PER SYSTEM CONDITION
		<u>45</u> 1	96 24	252	206	46	AS PER SYSTEM CONDITION
6	NASIK U-3, U-4 & U-5	1 32	24	362	204	158 158	AS PER SYSTEM CONDITION/ U-3 UNDER
		<u>32</u> 45	39 96	362	204	158	CASE IV
		45 1	24	156	132	24	AS PER SYSTEM CONDITION
7	SWPGL to MSEDCL	34	39	156	132	24	AS PER SYSTEM CONDITION
		46	96	156	132	24	AS PER SYSTEM CONDITION
8	BHUSAWAL U-3	1	24	169	104	65	AS PER SYSTEM CONDITION
		34	37	169	104	65	AS PER SYSTEM CONDITION
		46	96	169	104	65	AS PER SYSTEM CONDITION
9	PARALI U-6 & U-7	1	24	454	242	212	AS PER SYSTEM CONDITION
		34	37	454	242	212	AS PER SYSTEM CONDITION
		46	60	454	242	212	AS PER SYSTEM CONDITION
		65	96	454	242	212	AS PER SYSTEM CONDITION
10	PARALI U-8	1	24	229	122	107	AS PER SYSTEM CONDITION
		34	37	229	122	107	AS PER SYSTEM CONDITION
		46	60	229	122	107	AS PER SYSTEM CONDITION
		65	96	229	122	107	AS PER SYSTEM CONDITION
11	DHARIWAL to MSEDCL (Case- IV)	1	24	185	101.75	83.25	AS PER SYSTEM CONDITION
		46	60	185	101.75	83.25	AS PER SYSTEM CONDITION
		65	96	185	101.75	83.25	AS PER SYSTEM CONDITION
12	APML U-1,U-4 & U-5 (PPA440 MW)	1	13	440	0	440	AS PER SYSTEM CONDITION
		50	58	440	0	440	AS PER SYSTEM CONDITION
		65	96	440	0	440	AS PER SYSTEM CONDITION
13	RATTANINDIA U-1 TO U-5	10	11	1200	675	525	AS PER SYSTEM CONDITION
		54	56	1200	675	525	AS PER SYSTEM CONDITION
		65	96	1200	675	525	AS PER SYSTEM CONDITION
14	APML U-1,U-4 & U-5 (PPA 125 MW)	66	68	125	96	29	AS PER SYSTEM CONDITION #
15	APML U-1,U-4 & U-5 (PPA 1200 MW)	66	68	1200	921	279	AS PER SYSTEM CONDITION #
16	KHAPERKHEDA U-1 TO U-4	66	78	452	404	48	AS PER SYSTEM CONDITION
		82	96	452	404	48	AS PER SYSTEM CONDITION
17	PARAS U-3 & U-4	68	77	426	243	183	AS PER SYSTEM CONDITION
		82	96	426	243	183	AS PER SYSTEM CONDITION
18	KORADI U-8 TO U-10	68	76	1140	952	188	AS PER SYSTEM CONDITION
- 10		82	96	1140	952	188	AS PER SYSTEM CONDITION
19	CHANDRAPUR U-3 TO U-7	83	96	839	607	232	AS PER SYSTEM CONDITION/ U-4&7 OUT
20	BHUSAWAL U-4 & U-5	83	96	900	518	382	AS PER SYSTEM CONDITION
21	KHAPERKHEDA U-5	93	96	320	256	64	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-8 & U-9	<u>X</u>	X	X	X	X	NO BACK DOWN
23 24	APML U-2 & U-3 JSW U-1	X X	X	X	X X	X X	NO BACK DOWN UNIT OUT
24	SWPGL to BEST	<u>x</u> X	X	X	X	X	NO BACK DOWN
2 0	SWPGL 10 BESI	κ.	X X	l X	∧	Á (NO BACK DOWN

Note :

1

MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020. Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available 2 under "View Schedules" on website.

3

Indicates that back down withdrawn due to Line loading/system constraints.
* Indicates that back down implemented due to Line loading/system constraints.
Revised MOD Rates effective from 00:00 hrs of 2nd Apr 2021

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