

STATEMENT OF GENERATOR / STOA SCHEDULES (EX_BUS) BACKED DOWN FOR THE DATE:

14-Jun-13

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Target Despatched Schedule (Min) (B)		
1	TPC U-6	1	96	483	145	338	AS PER MOD
2	GEPL TO TPC	37	84	70	49	21	AS PER MOD
3	NASIK	1	96	516	425	91	AS PER MOD
4	BHUSAWAL 2,3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
5	TPC U-5	1	35	473	292	181	AS PER MOD
		36	52				DUE TO SYSTEM CONDITION
		53	87				AS PER MOD
		88	96				DUE TO SYSTEM CONDITION
6	TPC U-8	1	35	235	172	63	AS PER MOD
		36	45				DUE TO SYSTEM CONDITION
		52	56				AS PER MOD
		57	60				DUE TO SYSTEM CONDITION
		61	79				AS PER MOD
		89	96				DUE TO SYSTEM CONDITION
7	JSW U-2,4 TO MSEDC	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
8	KORADI 5,6,7	1	23	297	290	7	AS PER MOD
		24	96	X	X	X	DC REVISED DUE TO PCQ
9	REL G	1	35	478	336	142	AS PER MOD
		36	46				DUE TO SYSTEM CONDITION
		55	57	478	415	63	AS PER MOD
		61	79	478	336	142	AS PER MOD
		88	96				DUE TO SYSTEM CONDITION
10	BHUSAWAL 4	X	X	X	X	X	UNIT UNDER OUTAGE
11	KXKEDA U-1,2,3,4	1	34	305	284	21	AS PER MOD
		35	63				DUE TO SYSTEM CONDITION
		64	78				AS PER MOD
		88	96				DUE TO SYSTEM CONDITION
12	INDIABULL TO MSEDC	1	60	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
		61	96				UNIT UNDER OUTAGE
13	CHANDRAPUR	1	32	1710	1548	162	AS PER MOD
		33	34	1508	1498	10	AS PER MOD
		64	96	X	X	X	DC REVISED DUE TO CHP PROBLEM
14	KXKEDA U-5	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
15	PARAS-3	1	31	230	164	66	AS PER MOD
		32	64				DUE TO SYSTEM CONDITION
		65	76				AS PER MOD
		88	96				DUE TO SYSTEM CONDITION
16	PARAS-4	1	21	230	168	62	AS PER MOD
		22	25				DUE TO SYSTEM CONDITION
		26	30				AS PER MOD
		31	64				DUE TO SYSTEM CONDITION
		65	76				AS PER MOD
		88	96				DUE TO SYSTEM CONDITION
17	JSW U-1	1	21	275	200	75	AS PER MOD
		22	44				DUE TO SYSTEM CONDITION
		45	50	X	X	X	DC REVIED DUE TO COAL MILL PROBLEM
		51	65				DUE TO SYSTEM CONDITION
		66	77	275	200	75	AS PER MOD
		89	96				DUE TO SYSTEM CONDITION
18	ABHIJIT TO RINFRA	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Target Despatched Schedule (Min) (B)		
19	VIPL TO RINFRA	3	21	134	93.8	40.2	AS PER MOD
		22	32				DUE TO SYSTEM CONDITION
		55	66				AS PER MOD
		67	76				DUE TO SYSTEM CONDITION
		89	96				AS PER MOD
20	APML U 1 TO MSEDCL	3	21	617	432	185	DUE TO SYSTEM CONDITION
		22	44				AS PER MOD
		49	66				DUE TO SYSTEM CONDITION
		67	78				AS PER MOD
		89	96				DUE TO SYSTEM CONDITION
21	APML U 3 TO MSEDCL	9	85	617	372	245	DUE TO SYSTEM CONDITION
		86	96	617	432	185	DUE TO SYSTEM CONDITION
22	WPCL TO RINFRA	3	6	233	163	70	DUE TO SYSTEM CONDITION
		7	20	253	177	76	AS PER MOD
		69	75	250	200	50	DUE TO SYSTEM CONDITION
		89	96	250	200	50	DUE TO SYSTEM CONDITION

Note :

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 MOD rates revised w.e.f 12-June-2013.