British   Security		PROVISIONAL STATEMENT OF GENER			BUS) BACKED D	OWN FOR THE DA	ATE:	14-Jun-17
SPR. NO.   GENERATINO STR. / STOA   Property of Capacidary   Capacidary (A)   Sobreach (March (Mar			Backing Down Period		TARGET DESPATCHED			
1 33 384 233 191 2200 2200 2200 2200 2200 2200 2200	SR. NO.	GENERATING STN. / STOA			Declared	Despatched Schedule (Min)	Quantum [Max]	REMARK
2 2 3 4 4 5 4 5 4 4 5 4 5 5 4 5 5 4 5 5 4 6 6 7 4 5 5 6 6 7 4 5 6 6 7 4 5 6 6 7 4 5 6 6 7 4 5 6 6 7 4 5 6 6 7 4 5 6 6 7 4 6 6 7 4 6 6 6 7 4 6 6 7 4 6 6 7 4 6 6 7 4 6 6 7 4 6 6 7 4 6 6 7 4 6 6 7 4 6 6 7 4 6 6 7 4 6 6 7 4 6 6 7 4 6 7 7 7 7	1	TPC U-6	х	х	x	x	x	UNIT SHUT DOWN
NASHINK	2	NASHIK	1	38	384	283	101	B/D AS PER SYSTEM CONDITION, UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2017
AB   SB   384   283   161   BIO AS PER SYSTEM CONDITION, UNIT 3 CONVERTED TO 9 MINES OF PRIZED TO 9 MINES OF PRI			39	40	х	х	х	#B/D AS PER SYSTEM CONDITION, UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2018
REL DAHANU UI AND UZ  1			48	58	384	283	101	B/D AS PER SYSTEM CONDITION, UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2017
REL DAHANU U1 AND U2			68	74	384	283	101	B/D AS PER SYSTEM CONDITION, UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2017
Section	3	REL DAHANU U1 AND U2	1	40	464	336	128	AS PER SYSTEM CONDITION
## TPC U-8  ## 1 40 235 187 48 AS PER SYSTEM CONDITION  ## 1 27 473 292 181 AS PER SYSTEM CONDITION  ## 1 27 473 292 181 AS PER SYSTEM CONDITION  ## 1 27 473 292 181 AS PER SYSTEM CONDITION  ## 2			48	58	464	336	128	AS PER SYSTEM CONDITION
## TPC U-S    50   58   235   187   48			68	74	464	336	128	AS PER SYSTEM CONDITION
Second Color	4	TPC U-8	1	40	235	187	48	AS PER SYSTEM CONDITION
TPC U-S			50	58	235	187	48	AS PER SYSTEM CONDITION
6 JSWTORINFRA X X X X X X X X X DID AS PER SYSTEM CONDITION, VARIABLE SCHEDULE, BLK. NO 3 TO 96  7 RATTAINIDIA U12,3,4,5 X X X X X X X X X X X X X X X X X X X	5	TPC ILS	1	27	473	292	181	AS PER SYSTEM CONDITION
The control of the			50	58	473	292	181	AS PER SYSTEM CONDITION
B	6	JSW TO RINFRA	x	x	x	x	x	NO 79 TO 96
Parley U=8 AND U-7	7	RATTANINDIA U1,2,3,4,5	x	x	x	x	x	BY MSEDCL. UNIT-1 AND UNIT-3 SHUT DOWN
10	8	BHUSWAL U2,3	x	x	x	x	x	
BHUSWAL U-4 AND U-5   3	9	PARLEY U-6 AND U-7	x	x	x	x	x	
11	10	PARLEY U-8	3	27	180	166	14	AS PER SYSTEM CONDITION
12	11	BHUSWAL U-4 AND U-5	3	6	940	644	296	AS PER SYSTEM CONDITION
13			7	26	470	322	148	AS PER SYSTEM CONDITION
14	12	KHAPERKHEDA U1 TO U4	3	26	512	485	27	AS PER SYSTEM CONDITION
15	13	KORADI-5,6,7	3	26	x	х	x	UNIT-5 , UNIT-6 SHUT DOWN UNIT -7 RUNNING BELOW TECH MIN
16 KORADI US,UB,10 X X X X X X NO BACK DOWN  17 PARAS U-J ANDU-4 X X X X X X NO BACK DOWN  18 ADANI 44 PPA X X X X X X NO BACK DOWN  19 CHANDRAPUR US TO UT X X X X X NO BACK DOWN  20 ADANI U-1(200MW 8128MW PPA) X X X X X X NO BACK DOWN  21 ADANI U-1(200MW 8128MW PPA) X X X X X X NO BACK DOWN  22 ADANI U-1(1200MW 8128MW PPA) X X X X X X NO BACK DOWN  23 CHANDRAPUR US AND U-1 X X X X X X NO BACK DOWN  24 ADANI U-1 (1200MW 8128MW PPA) X X X X X X X NO BACK DOWN  25 CHANDRAPUR US AND U-9 X X X X X X X NO BACK DOWN  26 ADANI U-1 X X X X X X X X NO BACK DOWN  27 ADANI U-1 X X X X X X X X NO BACK DOWN	14	VIPL U1,2	3	26	286	181	105	AS PER SYSTEM CONDITION
17	15	KHAPERKHEDA U-5	3	25	475	335	140	AS PER SYSTEM CONDITION
18	16	KORADI U8 ,U9,10	x	x	x	x	x	NO BACK DOWN
19 CHANDRAPUR U3 TO U7 X X X X X NO BACK DOWN 20 ADANI U-(1200MW \$1258W PPA) X X X X X X NO BACK DOWN 21 ADANI U-(1200MW \$1258W PPA) X X X X X X NO BACK DOWN 22 ADANI U-(1200MW \$1258W PPA) X X X X X X NO BACK DOWN 23 CHANDRAPUR US AND U9 X X X X X X NO BACK DOWN 24 ADANI UNT: 2 X X X X X X X UNIT SHUT DOWN 25 ADANI UNT: 2 X X X X X X NO BACK DOWN	17	PARAS U-3 ANDU-4	x	x	x	x	x	NO BACK DOWN
20	18	ADANI 440 PPA	х	x	х	x	x	NO BACK DOWN
21         ADANI U-4(1200MW &125MW PPA)         X         X         X         X         X         NO BACK DOWN           22         ADANI U-5(1200MW &125MW PPA)         X         X         X         X         X         NO BACK DOWN           23         CHANDRAPUR UB AND UB         X         X         X         X         X         NO BACK DOWN           24         ADANI UNIT-2         X         X         X         X         UNIT SHUT DOWN           25         ADANI U-3         X         X         X         X         NO BACK DOWN	19	CHANDRAPUR U3 TO U7	x	x	х	x	х	NO BACK DOWN
22         ADANI U-5(1200MW &125MW PPA)         X         X         X         X         X         NO BACK DOWN           23         CHANDRAPUR UB AND UB         X         X         X         X         X         NO BACK DOWN           24         ADANI UNIT-2         X         X         X         X         UNIT SHUT DOWN           25         ADANI U-3         X         X         X         X         NO BACK DOWN	20	ADANI U-1(1200MW &125MW PPA)	x	x	x	x	x	NO BACK DOWN
23         CHANDRAPUR US AND US         X         X         X         X         X         NO BACK DOWN           24         ADANI UNIT-2         X         X         X         X         X         UNIT SHUT DOWN           25         ADANI U-3         X         X         X         X         X         NO BACK DOWN	21	ADANI U-4(1200MW &125MW PPA)	x	x	х	x	х	NO BACK DOWN
24         ADANI UNIT-2         X         X         X         X         X         UNIT SHUT DOWN           25         ADANI U-3         X         X         X         X         NO BACK DOWN	22	ADANI U-5(1200MW &125MW PPA)	x	x	х	x	х	NO BACK DOWN
25 ADAN U-3 X X X X X NO BACK DOWN	23	CHANDRAPUR U8 AND U9	x	x	х	x	х	NO BACK DOWN
	24	ADANI UNIT-2	х	x	x	х	х	UNIT SHUT DOWN
26         JSW U-1         X         X         X         X         NO BACK DOWN	25	ADANI U-3	x	x	x	x	x	NO BACK DOWN
	26	JSW U-1	х	х	х	х	х	NO BACK DOWN

NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "Yew Schedules".

3 if indicates that back down withdrawn due to Line loadinglyystem constraints.