

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
2	JSWEL TO AEML DA	X	X	X	X	X	NO TRANSACTION
3	NASIK U-3, U-4 & U-5	1	96	359	204	155	AS PER SYSTEM CONDITION*/ U-5 UNDER CASE-IV
4	DTPS U-1 & U-2	1	96	455	250	205	AS PER SYSTEM CONDITION #
5	TPC U-5	1	88	470	260	210	AS PER SYSTEM CONDITION #
6	RATTANINDIA U-1 TO U-5	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
7	TPC U-8	1	88	229	126	103	AS PER SYSTEM CONDITION #
8	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
9	PARALI U-6 & U-7	X	X	X	X	X	U-6 OUT & U-7 UNDER ZERO SCHEDULE
10	APML U-1,U-4 & U-5 (PPA440 MW)	1	96	440	0	440	AS PER SYSTEM CONDITION
11	SWPGL to MSEDCL	1	22	240	132	108	AS PER SYSTEM CONDITION
		31	96	240	132	108	AS PER SYSTEM CONDITION
12	APML U-1,U-4 & U-5 (PPA1200MW,125 MW)	1	22	1399	1017	382	AS PER SYSTEM CONDITION
		33	96	1399	1017	382	AS PER SYSTEM CONDITION
13	PARALI U-8	1	22	229	122	107	AS PER SYSTEM CONDITION
		33	96	229	122	107	AS PER SYSTEM CONDITION
14	DHARIWAL to MSEDCL (Case-IV)	1	22	185	101.75	83.25	AS PER SYSTEM CONDITION
		33	96	185	101.75	83.25	AS PER SYSTEM CONDITION
15	BHUSAWAL U-4 & U-5	1	21	940	518	422	AS PER SYSTEM CONDITION
		33	96	940	518	422	AS PER SYSTEM CONDITION
16	KHAPERKHEDA U-1 TO U-4	1	20	672	413	259	AS PER SYSTEM CONDITION
		33	96	672	413	259	AS PER SYSTEM CONDITION
17	KORADI U-8 TO U-10	1	20	1070	682	388	AS PER SYSTEM CONDITION/ U-10 OUT
		33	64	1070	682	388	AS PER SYSTEM CONDITION/ U-10 OUT
		68	96	1070	682	388	AS PER SYSTEM CONDITION/ U-10 OUT
18	CHANDRAPUR U-3 TO U-7	1	20	1083	712	371	AS PER SYSTEM CONDITION/ U-7 OUT
		36	60	1083	712	371	AS PER SYSTEM CONDITION/ U-7 OUT
		68	96	1083	712	371	AS PER SYSTEM CONDITION/ U-7 OUT
19	KHAPERKHEDA U-5	1	18	418	256	162	AS PER SYSTEM CONDITION
		36	60	418	256	162	AS PER SYSTEM CONDITION
		68	96	418	256	162	AS PER SYSTEM CONDITION
20	JSW U-1	1	18	285	160	125	AS PER SYSTEM CONDITION
		36	55	285	160	125	AS PER SYSTEM CONDITION
		70	96	285	160	125	AS PER SYSTEM CONDITION
21	CHANDRAPUR U-8 & U-9	1	18	922	518	404	AS PER SYSTEM CONDITION
		41	46	922	518	404	AS PER SYSTEM CONDITION
		70	96	922	518	404	AS PER SYSTEM CONDITION
22	PARAS U-3 & U-4	13	18	408	243	165	AS PER SYSTEM CONDITION
		41	46	408	243	165	AS PER SYSTEM CONDITION
		78	96	408	243	165	AS PER SYSTEM CONDITION
23	APML U-2 & U-3	78	96	1246	745	501	AS PER SYSTEM CONDITION
24	SWPGL to BEST	79	96	100	69	31	AS PER SYSTEM CONDITION

## Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 \* Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 22nd Oct 2020