

| SR. NO. | GENERATING STN. / STOA | Backing Down Period (in Time Block) | | TARGET DESPATCHED SCHEDULE (in MW) | | Backing Down Quantum [Max] in MW [A-B] | REMARK |
|---------|--------------------------|-------------------------------------|----|------------------------------------|-------------------------------|--|--|
| | | FROM | TO | Declared Capacity (A) | Despatched Schedule (Min) (B) | | |
| 1 | TPC U-6 | 1 | 34 | 483 | 145 | 338 | AS Per MOD |
| | | 89 | 96 | 483 | 145 | 338 | |
| 2 | JSW U-4 (STOA) | X | X | X | X | X | MSEDCL HAS CURTAILED POWER FROM 00:00 to 05:00 hrs & 21:00 to 24:00 to 190 MW (TECHNICAL MINIMUM) |
| 3 | ABHIJIT TO MSEDCL (STOA) | X | X | X | X | X | MSEDCL HAS CURTAILED POWER FROM 52 TO 35MW (00:00 TO 06:00 HRS & 21:00 TO 24:00 Hrs) |
| 4 | TPC U-5 | 1 | 27 | X | X | X | (U-5 PRE AOH) TURBINE BEARING VIBRATION: FULL LOAD TEST BY OEM EXPERTS TO MONITOR THE PERFORMANCE. |
| | | 95 | 96 | 473 | 260 | 213 | AS Per MOD |
| 5 | TPC U-8 | 1 | 26 | 230 | 160 | 70 | AS Per MOD |
| | | 95 | 96 | 230 | 160 | 70 | |
| 6 | JSW U-2 (STOA) | 1 | 23 | 275 | 190 | 85 | AS Per MOD |
| 7 | REL_G | 1 | 21 | 480 | 336 | 144 | AS Per MOD |
| 8 | NASHIK | 1 | 20 | 384 | 310 | 74 | AS Per MOD |
| 9 | BSL | 2 | 20 | 161 | 155 | 6 | AS Per MOD |
| 10 | PARLI 4 | 2 | 20 | 173 | 155 | 18 | AS Per MOD |
| 11 | PARLI 5 | X | X | X | X | X | Declared Capacity (144 MW) less than TECHNICAL MINIMUM (155 MW) |
| 12 | K'KHEDA | 4 | 20 | 711 | 620 | 91 | AS Per MOD |
| 13 | PARLI_ 6 | X | X | X | X | X | Declared Capacity (160 MW) is equal to TECHNICAL MINIMUM (160 MW) |
| 14 | PARLI_ 7 | X | X | X | X | X | Declared Capacity (160 MW) is equal to TECHNICAL MINIMUM (160 MW) |
| 15 | KORADI | X | X | X | X | X | # |
| 16 | CHANDRAPUR | X | X | X | X | X | # |

SCHEDULE WAS REDUCED AS PER MOD. BUT, BACKDOWN WAS WITHDRAWN DUE TO REAL TIME SYSTEM CONDITIONS.

Note :

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 From 19-1-2012, JSW Unit-3 is having CPP transaction with JSW ISPAT for 220 MW RTC, part of the balance power is sold in IEX.

3 Short Term Open Access Contracts of M/s Abhijit are based on station capacity and accordingly Schedule issued to Abhijit is on Station wise basis.

4 MOD rates revised w.e.f 14-Feb-2012.