	STATEMENT OF GENERATOR SCHED	ULE (EX_BUS) I	BACKED DOW	N FOR THE D	ATE:	15-Feb-14	
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down	
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	х	х	х	ECONOMY SHUTDOWN
2	NASIK	1	31	344	283	61	AS PER MOD
		53	75	344	283	61	DUE TO SYSTEM CONDITION
		89	96	344	283	61	
3	JSW TO RINFRA DA (JSWPTC)	54	68	92	64	28	DUE TO SYSTEM CONDITION
		69	75	93	65	28	DUE TO SYSTEM CONDITION
		89	96	x	x	x	NO SCHEDULE
4	BHUSAWAL-2,3	х	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
	TPC U-5	1	29	473	292	181	AS PER MOD
5		67	75	473	292	181	DUE TO SYSTEM CONDITION
		89	96	473	292	181	DUE TO STSTEM CONDITION
6	TPC U-8	х	х	x	х	х	UNIT SHUTDOWN
	PARALI-3,4,5	1	25	322	276	46	AS PER MOD
7		67	69	322	276	46	DUE TO SYSTEM CONDITION
		70	74	322	276	46	AS PER MOD
		7	75	322	276	46	DUE TO SYSTEM CONDITION
		89	96	322	276	46	AS PER MOD
8	KORADI	х	x	x	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
	KHAPERKHEDA U5	1	24	475	335	140	AS PER MOD
		67	69	475	335	140	DUE TO SYSTEM CONDITION
9		70	74	475	335	140	AS PER MOD
		7	75	475	335	140	DUE TO SYSTEM CONDITION
		89	96	475	335	140	AS PER MOD
10	PARLY U-6	1	23	228	166	62	AS PER MOD
		67	70	228	166	62	DUE TO SYSTEM CONDITION
		71	73	228	166	62	AS PER MOD
		74	75	228	166	62	DUE TO SYSTEM CONDITION
		89	96	228	166	62	AS PER MOD
	BHUSAWAL U4	1	23	465	322	143	AS PER MOD
11		67	70	465	322	143	DUE TO SYSTEM CONDITION
		71	73	465	322	143	AS PER MOD
		74	75	465	322	143	DUE TO SYSTEM CONDITION
		89	96	465	322	143	AS PER MOD
	REL_G	1	22	478	336	142	AS PER MOD
12		67	70	478	336	142	DUE TO SYSTEM CONDITION
		71	72	478	336	142	AS PER MOD
		73	75	478	336	142	DUE TO SYSTEM CONDITION
		89	96	478	336	142	AS PER MOD
13	PARLY U-7	1	21	228	166	62	AS PER MOD
		67 89	75 92	228	166 166	62 62	DUE TO SYSTEM CONDITION
		93	96	228	166	62	AS PER MOD

		1	21	674	572	102	AS PER MOD
14	KHAPER KHEDA U 1 TO 4	67	75	674	572	102	DUE TO SYSTEM CONDITION
		89	92	674	572	102	
		93	96	674	572	102	AS PER MOD
15	BHUSAWAL U5	x	х	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
16	CHANDRAPUR	1	21	1253	1082	171	AS PER MOD
		67	75	1253	1082	171	DUE TO SYSTEM CONDITION
		89	94	1253	1082	171	
		95	96	1253	1082	171	AS PER MOD
17	INDIA BULL		1	245	172	73	DUE TO SYSTEM CONDITION
		2	19	245	172	73	AS PER MOD
		67	75	245	172	73	DUE TO SYSTEM CONDITION
		89	94	245	172	73	
		95	96	245	172	73	AS PER MOD
	PARAS -U3	1	2	210	164	46	DUE TO SYSTEM CONDITION
18		3	19	210	164	46	AS PER MOD
		67	75	210	164	46	DUE TO SYSTEM CONDITION
		89	94	210	164	46	
		95	96	210	164	46	AS PER MOD
	PARAS U4	1	3	210	168	42	DUE TO SYSTEM CONDITION
19		4	18	210	168	42	AS PER MOD
		67	75	210	168	42	DUE TO SYSTEM CONDITION
		89	94	210	168	42	
		96	96	210	168	42	AS PER MOD
	ADANI U-1	1	4	605	432	173	DUE TO SYSTEM CONDITION
20		5	18	605	432	173	AS PER MOD
20		67	75	605	432	173	DUE TO SYSTEM CONDITION
		89	96	х	х	х	UNIT WITHDRAWN
21	JSW U-1	1	18	275	200	75	DUE TO SYSTEM CONDITION
		67	75	275	200	75	
		89	96	275	200	75	
22	AMNEPL TO RINFRA	х	х	х	х	х	NO SCHEDULE
23	JSW TO RINFRA (RETL) (55 MW)	х	х	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
24	ADANI U-2 AND U-3	1	18	1246	920	326	DUE TO SYSTEM CONDITION

Note:

¹ Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

² MOD rates revised w.e.f 12-Feb.-2014.