PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							<u>15-Mar-17</u>
		Backing Down TARGET DESPATCHED					
SR. NO.	GENERATING STN. / STOA	FROM	то	Declared Capacity (A)	Despatched Schedule (Min)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	x	x	(B) X	x	UNIT SHUTDOWN
2	NASHIK	1	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
3	TPC U-8	1	24	235	187	48	AS PER SYSTEM CONDITION
		65	96	235	187	48	AS PER SYSTEM CONDITION
	TPCU5	1	24	473	292	181	AS PER SYSTEM CONDITION
4		65	96	473	292	181	AS PER SYSTEM CONDITION
5	DTPS REL U-1AND U-2	1	24	468	336	132	AS PER SYSTEM CONDITION
		65	96	468	336	132	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	x	x	x	x	x	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U- 2,3	x	x	x	x	x	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULEBY MSEDCL
8	KORADI U-5 TO U-7	x	x	x	x	x	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN, UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	1	23	180	143	37	UNIT-1, UNIT-3 UNIT-4 W/DN FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER SYSTEM CONDITION
		66	96	180	143	37	UNIT-1, UNIT-3 UNIT-4 W/DN FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	23	950	644	306	AS PER SYSTEM CONDITION
		68	96	950	644	306	AS PER SYSTEM CONDITION
11	PARLYU-6 AND U-7	1	23	458	332	126	AS PER SYSTEM CONDITION
		68	96	458	332	126	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-5	1	23	475	335	140	AS PER SYSTEM CONDITION
		68	96	475	335	140	AS PER SYSTEM CONDITION
13	PARLY U-8	x	x	x	x	x	UNIT SHUT DOWN
	PARAS U3 AND U-4	1	23	230	168	62	AS PER SYSTEM CONDITION
14		68	96	230	168	62	AS PER SYSTEM CONDITION
15	VIPL U1 AND U2	1	20	546	382	164	B/D AS PER SYSTEM CONDITION
		71	96	546	382	164	B/D AS PER SYSTEM CONDITION
		1	18	973	780	193	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
16	KORADI U8 ,U9,10	80	96	888	780	108	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
17	ADANI 440 PPA	2	18	440	0	440	AS PER SYSTEM CONDITION
		80	96	440	0	440	AS PER SYSTEM CONDITION
		4	18	433.624	x	x	D.C TECH MIN AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	* 82	96	433.624	x	×	D.C TECH MIN AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	4	18 96	433.624 432	x	x	D.C TECH MIN AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW &125MW PPA)	82			x	x	D.C TECH MIN AS PER SYSTEM CONDITION
		4 82	18 96	433.624 432	x	x	D.C TECH MIN AS PER SYSTEM CONDITION
21	CHANDRAPUR U3 TO U7	4	18	1211	954	257	UNIT-7 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		82	94	1211	954	257	UNIT-7 SHUT DOWN, B/D AS PER SYSTEM CONDITION
22	CHANDRAPUR US AND U9	9	18	629	579	50	AS PER SYSTEM CONDITION
		83	94	758	658	100	AS PER SYSTEM CONDITION
23	ADANI UNIT-2	11	18	623	432	191	AS PER SYSTEM CONDITION
24	ADANI U-3	11	18	623	432	191	AS PER SYSTEM CONDITION
25	JSW U-1	x	x	x	x	x	AS PER SYSTEM CONDITION

NOTE: Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules". M.O.D. RATES EFFECTIVE FROM 12TH MARCH 2017 # Indicates that back down withdrawn due to Line loading/system constraints. 1 2 3