STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:

15/03/2021

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW <i>[A-B]</i>	REMARK
		FROM	то	Declared Capacity <i>(A)</i>	Despatched Schedule (Min) <i>(B)</i>		
1	NASIK U-3, U-4 & U-5	1	22	362	204	158	AS PER SYSTEM CONDITION*/ U-3 UNDER CASE-IV
		55	62	362	204	158	
		73	85	362	204	158	
2	KORADI U-6 & U-7	1	21	297	206	91	AS PER SYSTEM CONDITION
		55	62	297	206	91	AS PER SYSTEM CONDITION
		73	85	297	206	91	AS PER SYSTEM CONDITION
3	DHARIWAL TO TPC_D	1	21	82.16	45.18	36.98	AS PER SYSTEM CONDITION
		55	62	82.16	45.18	36.98	AS PER SYSTEM CONDITION
		73	85	82.16	45.18	36.98	AS PER SYSTEM CONDITION
4	TPC U-5	81	84	470	325	145	AS PER SYSTEM CONDITION #
5	TPC U-8	81	84	229	140	89	AS PER SYSTEM CONDITION #
6	DTPS U-1 & U-2	Х	х	X	X	Х	NO BACK DOWN #
7	SWPGL to MSEDCL	4	20	240	132	108	AS PER SYSTEM CONDITION
		57	61	240	132	108	AS PER SYSTEM CONDITION
		73	84	240	132	108	AS PER SYSTEM CONDITION
-	BHUSAWAL U-3	57	61	169	104	65	AS PER SYSTEM CONDITION
8		81	84	169	104	65	AS PER SYSTEM CONDITION
9	PARALI U-8	57	61	229	122	107	AS PER SYSTEM CONDITION
		81	84	229	122	107	AS PER SYSTEM CONDITION
10	DHARIWAL to MSEDCL (Case- IV)	58	61	185	101.75	83.25	AS PER SYSTEM CONDITION
11	PARALI U-6 & U-7	58	61	454	242	212	AS PER SYSTEM CONDITION
12	APML U-1,U-4 & U-5 (PPA440 MW)	x	x	X	x	x	NO BACK DOWN
13	RATTANINDIA U-1 TO U-5	Х	Х	X	X	Х	NO BACK DOWN
14	APML U-1,U-4 & U-5 (PPA 125 MW)	х	x	x	x	х	NO BACK DOWN
15	APML U-1,U-4 & U-5 (PPA 1200 MW)	х	x	x	x	х	NO BACK DOWN
16	KHAPERKHEDA U-1 TO U-4	х	х	x	x	Х	NO BACK DOWN
17	KORADI U-8 TO U-10	X	X	X	x	X	NO BACK DOWN
18	BHUSAWAL U-4 & U-5	X	X	X	X	X	NO BACK DOWN
19	CHANDRAPUR U-3 TO U-7	X	X	X	X	X	NO BACK DOWN
20	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
21	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
22	PARAS U-3 & U-4	X	X	X	X	X	NO BACK DOWN
23	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN
24	JSW U-1	X	X	X	X	X	UNIT OUT
25	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN

Note :

1

MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020. Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website. # Indicates that back down withdrawn due to Line loading/system constraints. * Indicates that back down implemented due to Line loading/system constraints. Revised MOD Rates effective from 00:00 hrs of 28th Feb 2021 2

3

4

5