

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							15-May-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum (Max) in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUTDOWN
2	NASHIK	1	77	546	425	121	AS PER SYSTEM CONDITION
3	REL DAHANU U1 AND U2	1	62	462	336	126	AS PER SYSTEM CONDITION
		70	77	462	336	126	AS PER SYSTEM CONDITION
4	TPCU-8	1	42	235	187	48	AS PER SYSTEM CONDITION
		70	77	235	187	48	AS PER SYSTEM CONDITION
5	TPC U-5	1	42	473	292	181	AS PER SYSTEM CONDITION
		70	77	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	1	27	735	516	219	U-4 & 5 SHUTDOWN; BD AS PER SYSTEM CONDITION
		34	42	735	516	219	U-4 & 5 SHUTDOWN; BD AS PER SYSTEM CONDITION
		53	62	735	516	219	U-4 & 5 SHUTDOWN; BD AS PER SYSTEM CONDITION
		70	77	735	516	219	U-4 & 5 SHUTDOWN; BD AS PER SYSTEM CONDITION
7	BHUSWAL U2,3	1	27	X	X	X	UNIT-2 SHUT DOWN ,UNIT-3D.C TECH MIN
		70	75	X	X	X	UNIT-2 SHUT DOWN ,UNIT-3D.C TECH MIN
8	KORADI U-5 TO U-7	1	27	X	X	X	UNIT-7 RUNNING BELOW TECH MIN UNIT-5 AND UNIT-6 SHUT DOWN
		70	75	X	X	X	UNIT-7 RUNNING BELOW TECH MIN UNIT-5 AND UNIT-6 SHUT DOWN
9	DHARIWAL TO MSEB	1	27	150	140	10	AS PER SYSTEM CONDITION
		70	75	150	140	10	AS PER SYSTEM CONDITION
10	VIPL U1 AND U2	1	12	546	382	164	AS PER SYSTEM CONDITION
		13	26	546	488	58	AS PER SYSTEM CONDITION
		70	75	546	382	164	AS PER SYSTEM CONDITION
11	PARLEY U-8	1	9	200	166	34	AS PER SYSTEM CONDITION
		70	75	180	166	14	AS PER SYSTEM CONDITION
12	BHUSWAL U-4 AND U-5	1	9	940	644	296	AS PER SYSTEM CONDITION
		70	75	940	644	296	AS PER SYSTEM CONDITION
13	PARLEY U-6, 7	1	9	458	332	126	AS PER SYSTEM CONDITION
		70	75	458	332	126	AS PER SYSTEM CONDITION
14	KHAPERKHEDA U1 TO U4	1	9	711	672	139	AS PER SYSTEM CONDITION
		70	75	711	672	139	AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-5	1	9	475	335	140	AS PER SYSTEM CONDITION
		70	75	437	335	102	AS PER SYSTEM CONDITION
16	KORADI U8 ,U9,10	1	8	x	x	x	UNIT D.C BELOW TECH MIN
		70	75	x	x	x	UNIT D.C BELOW TECH MIN
17	PARAS U-3 ANDU-4	5	8	460	332	128	AS PER SYSTEM CONDITION
		70	75	460	332	128	AS PER SYSTEM CONDITION
18	ADANI 440 PPA	X	X	X	X	X	NO BACK DOWN
19	ADANI U-1(1200MW &125MW PPA)	X	X	X	X	X	NO BACK DOWN
20	ADANI U-4(1200MW &125MW PPA)	X	X	X	X	X	NO BACK DOWN
21	ADANI U-5(1200MW &125MW PPA)	X	X	X	X	X	NO BACK DOWN
22	CHANDRAPUR U3 TO U7	X	X	X	X	X	NO BACK DOWN ,UNIT-7 SHUT DOWN, UNIT-6 TRIPPED AT 1:32HRS SYN,18:22HRS TRIPPED 18:25HRS AND SYN, 19:28HRS
23	CHANDRAPUR U8 AND U9	X	X	X	X	X	NO BACK DOWN
24	ADANI UNIT-2	X	X	X	X	X	NO BACK DOWN
25	ADANI U-3	X	X	X	X	X	NO BACK DOWN
26	JSW U-1	X	X	X	X	X	NO BACK DOWN

NOTE:

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- M.O.D RATES EFFECTIVE FROM 12TH AF May-17
- # Indicates that back down withdrawn due to Line loading/system constraints.