

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-5	43	80	470	260	210	AS PER SYSTEM CONDITION #
		84	92	470	260	210	AS PER SYSTEM CONDITION #
2	TPC U-8	43	80	229	126	103	AS PER SYSTEM CONDITION #
		84	92	229	126	103	AS PER SYSTEM CONDITION #
3	DTPS U-1 & U-2	43	80	455	250	205	AS PER SYSTEM CONDITION #
		85	90	455	250	205	AS PER SYSTEM CONDITION #
4	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
5	NASIK U-3, U-4 & U-5	46	80	362	204	158	AS PER SYSTEM CONDITION/ U-3 UNDER
		85	96	362	204	158	CASE IV
6	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
7	PARALI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
8	PARALI U-8	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
9	SWPGL to MSEDCL	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
10	DHARIWAL to MSEDCL (Case-IV)	46	52	185	101.75	83.25	AS PER SYSTEM CONDITION
		74	78	185	101.75	83.25	AS PER SYSTEM CONDITION
		85	96	185	101.75	83.25	AS PER SYSTEM CONDITION
11	BHUSAWAL U-4 & U-5	46	51	470	259	211	AS PER SYSTEM CONDITION/ U-4 OUT
		74	78	470	259	211	AS PER SYSTEM CONDITION/ U-4 OUT
		85	96	470	259	211	AS PER SYSTEM CONDITION/ U-4 OUT
12	PARAS U-3 & U-4	46	48	431	243	188	AS PER SYSTEM CONDITION
		74	78	431	243	188	AS PER SYSTEM CONDITION
		85	96	431	243	188	AS PER SYSTEM CONDITION
13	APML U-1,U-4 & U-5 (PPA440 MW)	85	96	440	0	440	AS PER SYSTEM CONDITION
14	KHAPERKHEDA U-1 TO U-4	87	96	435	309	126	AS PER SYSTEM CONDITION/ U-2 OUT
15	APML U-1,U-4 & U-5 (PPA 125 MW)	87	96	125	119	6	AS PER SYSTEM CONDITION
16	APML U-1,U-4 & U-5 (PPA 1200 MW)	87	96	1200	1146	54	AS PER SYSTEM CONDITION
17	CHANDRAPUR U-3 TO U-7	96	96	899	607	292	AS PER SYSTEM CONDITION/ U-4&7 OUT
18	RATTANINDIA U-1 TO U-5	X	X	X	X	X	NO BACK DOWN
19	KORADI U-8 TO U-10	X	X	X	X	X	NO BACK DOWN
20	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
21	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
22	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN
23	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN
24	JSW U-1	X	X	X	X	X	NO BACK DOWN

Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 * Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 4th May 2021