

STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:

15/09/2021

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-5	1	25	X	X	X	DC TECH MIN
		38	43	X	X	X	DC TECH MIN
		53	67	X	X	X	DC TECH MIN
2	TPC U-8	1	25	229	126	103	AS PER SYSTEM CONDITION #
		38	43	229	126	103	AS PER SYSTEM CONDITION #
		53	67	229	126	103	AS PER SYSTEM CONDITION #
3	DHARIWAL to AEML_DA	1	25	50	27.5	22.5	AS PER SYSTEM CONDITION
		38	67	50	27.5	22.5	AS PER SYSTEM CONDITION
4	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
5	DTPS U-1 & U-2	1	23	455	250	205	AS PER SYSTEM CONDITION #
		38	42	455	250	205	AS PER SYSTEM CONDITION #
		54	67	455	250	205	AS PER SYSTEM CONDITION #
6	NASIK U-3, U-4 & U-5	1	20	172	102	70	AS PER SYSTEM CONDITION/ U-4 U-4 UNDER ZERO SCHEDULE & U-3 UNDER CASE IV
		38	67	172	102	70	
		91	96	172	102	70	
7	PARALI U-6 & U-7	X	X	X	X	X	U-6 OUT & U-7 UNDER ZERO SCHEDULE
8	KORADI U-6	X	X	X	X	X	UNIT OUT
9	PARAS U-3 & U-4	1	20	180	122	58	AS PER SYSTEM CONDITION/ U-3 OUT
		40	67	180	122	58	AS PER SYSTEM CONDITION/ U-3 OUT
		91	96	180	122	58	AS PER SYSTEM CONDITION/ U-3 OUT
10	PARALI U-8	1	20	180	122	58	AS PER SYSTEM CONDITION
		40	64	180	122	58	AS PER SYSTEM CONDITION
		92	96	180	122	58	AS PER SYSTEM CONDITION
11	SWPGL to MSEDCL	1	19	162	132	30	AS PER SYSTEM CONDITION
		40	64	162	132	30	AS PER SYSTEM CONDITION
		92	96	162	132	30	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-1 TO U-4	1	19	266	205	61	AS PER SYSTEM CONDITION/ U-1&2 OUT
		40	64	266	205	61	AS PER SYSTEM CONDITION/ U-1&2 OUT
		92	96	266	205	61	AS PER SYSTEM CONDITION/ U-1&2 OUT
13	DHARIWAL to MSEDCL (Case-IV)	1	1	185	101.75	83.25	AS PER SYSTEM CONDITION
		10	19	185	101.75	83.25	AS PER SYSTEM CONDITION
		40	64	185	101.75	83.25	AS PER SYSTEM CONDITION
		92	96	185	101.75	83.25	AS PER SYSTEM CONDITION
14	BHUSAWAL U-4 & U-5	1	1	825	518	307	AS PER SYSTEM CONDITION
		11	15	825	518	307	AS PER SYSTEM CONDITION
		41	63	825	518	307	AS PER SYSTEM CONDITION
		92	96	825	518	307	AS PER SYSTEM CONDITION
15	CHANDRAPUR U-3 TO U-7	11	15	600	574	26	AS PER SYSTEM CONDITION/ U-3&6 OUT
		43	63	600	574	26	AS PER SYSTEM CONDITION/ U-3&6 OUT
		95	96	600	574	26	AS PER SYSTEM CONDITION/ U-3&6 OUT
16	APML U-1, U-4 & U-5 (PPA 440 MW)	11	15	237	0	237	AS PER SYSTEM CONDITION
		43	58	237	0	237	AS PER SYSTEM CONDITION
		95	96	237	0	237	AS PER SYSTEM CONDITION
17	RATTANINDIA U-1 TO U-5	53	58	980	540	440	AS PER SYSTEM CONDITION/ U-4 OUT
18	APML U-1, U-4 & U-5 (PPA 125 MW)	X	X	X	X	X	NO BACKING DOWN
19	APML U-1, U-4 & U-5 (PPA 1200 MW)	X	X	X	X	X	NO BACKING DOWN
20	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACKING DOWN
21	KHAPERKHEDA U-5	X	X	X	X	X	NO BACKING DOWN
22	KORADI U-8 TO U-10	X	X	X	X	X	NO BACKING DOWN
23	APML U-2 & U-3	X	X	X	X	X	NO BACKING DOWN
24	JSW U-1	X	X	X	X	X	UNIT OUT
25	SWPGL to BEST	X	X	X	X	X	NO BACKING DOWN

Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 * Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 12th Sept 2021