PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 16/2/2019

SR.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHE D SCHEDULE (in MW)		Backing Down Quantum [Max] in MW <i>[A-B]</i>	REMARK
NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	JSW TO REL (AEML)	1	26	x	x	x	NO SCHEDULE
		53	75	x	x	x	NO SCHEDULE
		76	76	175	122	53	AS PER SYSTEM CONDITION
		77	80	280	196	84	AS PER SYSTEM CONDITION
		81	81	175	122	53	AS PER SYSTEM CONDITION
		82	96	x	x	x	NO SCHEDULE
		1	26	204	187	17	AS PER SYSTEM CONDITION
2	TPC U-8	53	96	204	187	17	AS PER SYSTEM CONDITION
3	DTPS REL U-1 AND U-2	1	26	228	166	62	AS PER SYSTEM CONDITION UNIT-2 TRIPPED
3	DTPS REL 0-1 AND 0-2	53	96	456	336	120	UNIT-2 SYN.AS PER SYSTEM CONDITION
4	PARALI U-6 AND U-7	x	х	x	x	x	ZERO SCHEDULE BY LM CELL
	JSW U-2 3 AND 4 TO AEML(PXIL)	1	26	125	87.5	37.5	AS PER SYSTEM CONDITION
5		53	96	125	87.5	37.5	AS PER SYSTEM CONDITION
		1	26	473	292	181	AS PER SYSTEM CONDITION
6	TPC U-5				-		
		53	96	473	292	181	AS PER SYSTEM CONDITION
7	BHUSWAL U-3	x	x	x	x	x	UNIT-3 ZERO SCHEDULE BY LMCELL
8	PARALIU-8	x	x	x	x	x	UNIT-8 ZERO SCHEDULE BY LMCELL UNIT-3 AND UNIT-5 ZERO SCHEDULE BY
9	NASHIK U-3,4,5	1	26	187	142	45	UNIT-3 AND UNIT-5 ZERO SCHEDULE BY MSEDCL UNIT-3 AND UNIT-5 ZERO SCHEDULE BY
		53	96	187	142	45	UNIT-3 AND UNIT-5 ZERO SCHEDULE BY MSEDCL
10	RATTANINDIA U-1 TO U-5	x	x	x	x	x	U-1 TO U-5 ZERO SCHEDULE BY LM CELL
11	VIPL U-1 AND U-2	x	х	x	x	x	UNIT 1 AND UNIT-2 SHUT DOWN
12	BHUSWAL U-4 AND U-5	1	22	940	644	296	AS PER SYSTEM CONDITION
		56	96	940	644	296	AS PER SYSTEM CONDITION
13	KHAPERKHEDA U-1 TO U-4	1	22	576	572	4	AS PER SYSTEM CONDITION
		57	96	576	572	4	AS PER SYSTEM CONDITION
14	JSW U-1	5/ X	96 X	5/6 X	5/2 X	* X	AS PER SYSTEM CONDITION
14	JSW U-1	x 1	X 22	X 304	x 0	X 304	
15	ADANI TIRODA U-1 ,4,5(PPA 440MW)						AS PER SYSTEM CONDITION
15		57	72	304	0	304	AS PER SYSTEM CONDITION
		81	96	304	0	304	AS PER SYSTEM CONDITION
	KHAPERKHEDA U-5	1	22	428	335	93	AS PER SYSTEM CONDITION
16		66	72	380	335	45	AS PER SYSTEM CONDITION
		81	96	380	335	45	AS PER SYSTEM CONDITION
17	CHANDRAPUR U-3 TO U-7	1	22	1542	1282	260	ASPER SYSTEM CONDITION
		67	71	1542	1282	260	ASPER SYSTEM CONDITION
		81	96	1542	1282	260	ASPER SYSTEM CONDITION
18	KORADI U-8, U9,U-10	1	22	x	x	x	D.C. BELOW TECH MIN
		83	96	x	x	x	D.C. BELOW TECH MIN
		1	22	x	x	x	UNIT-6 D.C. BELOW TECH MIN UNIT-7 SHUT DOWN
19	KORADI U-6 AND U-7	83	96	x	x	x	UNIT-6 D.C. BELOW TECH MIN UNIT-7 SHUT DOWN
		1	22	940	644	296	DOWN AS PER SYSTEM CONDITION
20	CHANDRAPUR U-8 AND U-9	83	96	931	644	287	AS PER SYSTEM CONDITION
21	ADANI TIRODA U-1(PPA 1200MW&125MW)	1	21	458	432	26	AS PER SYSTEM CONDITION
		83	96	458	432	26	AS PER SYSTEM CONDITION
22	ADANI TIRODA U-4(PPA 1200MW&125MW)	1	21	458	432	26	AS PER SYSTEM CONDITION
		83	96	458	432	26	AS PER SYSTEM CONDITION
23	ADANI TIRODA U-5(PPA	x	x	x	x	x	UNIT SHUT DOWN
	1200MW&125MW)	1	21	230	168	62	UNIT-3 SHUT DOWN , AS PER SYSTEM
24	PARAS U-3 AND U-4	84	96	230	168	62	CONDITION UNIT-3 SHUT DOWN , AS PER SYSTEM CONDITION
25	ADANI U-2	1	10	623	432	191	AS PER SYSTEM CONDITION
		84	96	623	432	191	AS PER SYSTEM CONDITION
		1	10	623	432	191	AS PER SYSTEM CONDITION
26	ADANI U-3	84	96	623	432	191	AS PER SYSTEM CONDITION
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Note:
1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, haved on State Merit Order Despatch. Maximum backindown quantum during
"Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM DT. 12TH FEB-2019 3 #Indicates that back down withdrawn due to Line loading/system constraints.