

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							16-Jul-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUT DOWN
2	REL DAHANU U1 AND U2	1	96	463	336	127	AS PER SYSTEM CONDITION
3	NASHIK	1	96	192	142	50	B/D AS PER SYSTEM CONDITION, UNIT-4 SHUT DOWN, UNIT-5 W/DN FOR ZERO SCHEDULE
4	TPC U-8	1	46	235	187	48	AS PER SYSTEM CONDITION
		47	67	X	X	X	UNIT SHUT DOWN
		68	96	235	187	48	AS PER SYSTEM CONDITION
5	BHUSWAL U2,3	X	X	X	X	X	UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL
6	TPC U-5	1	96	473	292	181	AS PER SYSTEM CONDITION
7	RATTANINDIA U-1,2,3,4,5	X	X	X	X	X	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
8	PARLEY U-6 AND U-7	X	X	X	X	X	UNIT-7 and UNIT-6 FOR ZERO SCHEDULE BY MSEDCL AS PER SYSTEM CONDITION
9	PARLEY U-8	X	X	X	X	X	UNIT-8 W/DN FOR ZERO SCHEDULE BY MSEDCL
10	KHAPERKHEDA U1 TO U4	X	X	X	X	X	2,3,4 SHUT DOWN, UNIT-1 W/DN FOR ZERO SCHEDULE BY MSEDCL
11	KORADI U5 TO U7	X	X	X	X	X	UNIT-5, UNIT-6 SHUT DOWN UNIT -7 SHUT DOWN
12	BHUSWAL U-4 AND U-5	1	96	470	322	148	B/D AS PER SYSTEM CONDITION UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL
13	VIPL U1,2	1	79	286	191	95	UNIT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		84	96	286	191	95	UNIT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
14	KHAPERKHEDA U-5	1	80	470	335	135	AS PER SYSTEM CONDITION
		84	96	395	335	60	AS PER SYSTEM CONDITION
15	KORADI U8 ,U9,10	1	28	1217	1024	193	AS PER SYSTEM CONDITION
		29	56	X	X	X	D.C BELOW TECH MIN
		57	80	X	X	X	D.C BELOW TECH MIN
		84	96	X	X	X	D.C BELOW TECH MIN
16	PARAS U-3 AND U-4	1	80	230	164	66	AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN
		84	96	230	164	66	AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN
17	ADANI 440 PPA	1	24	208	0	208	AS PER SYSTEM CONDITION
		25	68	15	0	15	AS PER SYSTEM CONDITION
		69	80	208	0	208	AS PER SYSTEM CONDITION
		84	96	208	0	208	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW & 125MW PPA)	1	25	468	332	136	AS PER SYSTEM CONDITION
		50	74	277	X	X	D.C BELOW TECH MIN
		84	96	334	X	X	D.C BELOW TECH MIN
19	ADANI U-4(1200MW & 125MW PPA)	1	25	468	432	36	AS PER SYSTEM CONDITION
		50	74	468	432	36	AS PER SYSTEM CONDITION
		84	96	468	432	36	AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW & 125MW PPA)	1	25	468	432	36	AS PER SYSTEM CONDITION
		50	74	468	432	36	AS PER SYSTEM CONDITION
		84	96	468	432	36	AS PER SYSTEM CONDITION
21	CHANDRAPUR U3 TO U7	1	22	1447	1134	313	AS PER SYSTEM CONDITION
		50	74	1276	1134	142	AS PER SYSTEM CONDITION
		88	96	1276	1134	142	AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	1	22	948	658	290	AS PER SYSTEM CONDITION
		50	74	682	658	24	AS PER SYSTEM CONDITION
		88	96	682	658	24	AS PER SYSTEM CONDITION
23	ADANI UNIT-2	1	22	623	432	191	AS PER SYSTEM CONDITION
		50	74	623	432	191	AS PER SYSTEM CONDITION
		90	96	623	432	191	AS PER SYSTEM CONDITION
24	ADANI U-3	X	X	X	X	X	UNIT SHUT DOWN
25	JSW U-1	2	22	280	200	200	AS PER SYSTEM CONDITION
		50	74	280	200	200	AS PER SYSTEM CONDITION
		91	96	280	200	200	AS PER SYSTEM CONDITION

NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

M.O.D. RATES EFFECTIVE FROM 12TH JULY 2017

# Indicates that back down withdrawn due to Line loading/system constraints.