	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW (A-B)	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	DTPS REL U-1 AND U-2	1	96	458	336	122	AS PER SYSTEM CONDITION
		1	42	473	292	181	AS PER SYSTEM CONDITION
2	TPC U-5	43	50	473	330	143	AS PER SYSTEM CONDITION
		51	96	473	290	183	AS PER SYSTEM CONDITION
		1	42	204	187	17	AS PER SYSTEM CONDITION
3	TPC U-8	43	50	х	x	х	#
		51	96	204	187	17	AS PER SYSTEM CONDITION
4	NASIK U-3,4 AND 5	1	96	172	142	30	AS PER SYSTEM CONDITION unit-5 widn for zero schedule by msedclat00hrs of 12/07/2018
5	BHUSWAL U- 3 RATTANINDIA U-1 TO U-5	x	x	х	X 860	X 340	UNIT SHUT DOWN AS PER SYSTEM CONDITION
6	RATTANINDIA U-1 TO U-5	1	96	1200 X	860 X	340 X	AS PER SYSTEM CONDITION D.C. TECH MIN UNIT-2 SHUT DOWN AS PER SYSTEM CONDITION
7	VIPL U1 &2	27	96	×	×	×	D.C. TECH MIN UNIT-2 SHUT DOWN AS PER SYSTEM CONDITION
		1	22	229	166	63	UNIT-6 SHUT DOWN
8	PARALI U-6 AND U-7	27	96	160	x	x	D.C. TECH MIN UNIT-6 SHUT DOWN
		1	22	306	×	x	UNIT-1 SHUT DOWN D.C. TECH MINAS PER SYSTEM CONDITION
9	KHAPERKHEDA U-1TO U-4	27	96	306	x	x	UNIT-1 SHUT DOWN D.C. TECH MINAS PER SYSTEM CONDITION
10	IDEAL ENERGY	x	x	x	×	x	UNIT SHUT DOWN
11	DHARIWAL TO MSEDCL	x	x	x	x	x	UNIT SHUT DOWN
12		1	22	432	322	110	AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN
12	BHUSWAL U-4 AND U-5	27	96	432	322	110	AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN
13	PARALLILS	1	22	229	166	63	AS PER SYSTEM CONDITION
13	PARALI U-8	27	96	229	166	63	AS PER SYSTEM CONDITION
14	KHAPERKHEDA U-5	1	22	470	335	135	AS PER SYSTEM CONDITION
		27	96	470	335	135	AS PER SYSTEM CONDITION
15	KORADI U-6 AND U-7	x	х	х	x	x	UNIT SHUT DOWN
16	KORADIU-8 ,9 AND U-10	1	19	652	x	x	D.C. TECH MIN UNIT-10 SHUT DOWN
		27	96	686 86	X 0	X 86	D.C. TECH MIN UNIT-10 SHUT DOWN AS PER SYSTEM CONDITION
17	ADANI TIRODA 440MW PPA U-1,4 &5	27	19	86	0	86	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	19	460	332	128	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
18	PARAS U-3 &U-4	27	96	460	332	128	AS PER SYSTEM CONDITION
19	JSW U-1	x	x	×	x	×	UNIT SHUT DOWN
20	ADANI TIRODA U-1 (PPA 1200MW &125mw)	x	x	×	×	×	SHUT DOWN
		1	19	507	432	75	AS PER SYSTEM CONDITION
21	ADANI TIRODA U-4(PPA 1200MW&125MW)	27	96	507	432	75	AS PER SYSTEM CONDITION
		1	19	507	432	75	AS PER SYSTEM CONDITION
22	ADANI TIRODA U-5 (PPA 1200MW&125MW)	27	96	507	432	75	AS PER SYSTEM CONDITION
		1	19	501	466	35	UNIT-3, UNIT-6 SHUT DOWN BID AS PER SYSTEM CONDITION
23	CHANDRAPUR U-3 TO U-7	27	96	x	x	x	D.C. TECH MIN UNIT-3, UNIT-6 SHUT DOWN B/D AS PER SYSTEM
24	CHANDRAPUR U-8 AND U-9	1	19	758	664	94	AS PER SYSTEM CONDITION
		27	41	777	664	113	AS PER SYSTEM CONDITION
		45	76	777	664	113	AS PER SYSTEM CONDITION
		81	96	x	х	x	AS PER SYSTEM CONDITIOND.C. TECH MIN
		2	16	550	432	118	AS PER SYSTEM CONDITION
25	ADANI U-2	48	70	550	432	118	AS PER SYSTEM CONDITION
		81	96	550	432	118	AS PER SYSTEM CONDITION
		2	16	550	432	118	AS PER SYSTEM CONDITION
26	ADANI U-3	48	70	550	432	118	AS PER SYSTEM CONDITION
		81	96	550	432	118	AS PER SYSTEM CONDITION

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahand Schedules, based on State Mark Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Biochaire available under "Yeer Schedules".

8 M.O.R. RATE REVISION FOR OIL "STAT NUBLOOSE"

8 Biodicates that back down withdrawn due to Line loading/system constraints.