

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	JSW U-2,3,4 TO AEML	1	76	300	210	90	AS PER SYSTEM CONDITION
2	DTPS U-1 AND U-2	1	76	456	336	120	AS PER SYSTEM CONDITION
		81	96	456	336	120	AS PER SYSTEM CONDITION
3	TPC U-8	1	76	205	187	18	AS PER SYSTEM CONDITION
		82	96	205	187	18	AS PER SYSTEM CONDITION
4	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
5	VIPL U-1 AND U-2	X	X	X	X	X	UNIT-1 AND UNIT-2 SHUT DOWN
6	TPC U-5	67 *	76	X	X	X	DC TECH MIN/UNIT SYNC AT 16:55 HRS
		82	96	X	X	X	DC TECH MIN/UNIT SYNC AT 16:55 HRS
7	KORADI U-6 AND U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
8	PARALI U-8	X	X	X	X	X	UNIT SHUT DOWN
9	NASHIK U-3,4,5	1	76	152	142	10	DC TECH MIN/U-3,5 OUT
		82	96	152	142	10	DC TECH MIN/U-3,5 OUT
10	PARALI U-6 AND U-7	X	X	X	X	X	UNIT SHUT DOWN
11	RATTANINDIA U-1 TO U-5	1	75	735	516	219	U-1 & U-2 UNDER ZERO SCHEDULE
		82	96	735	516	219	
12	BHUSAWAL U-4 AND U-5	1	75	800	644	156	AS PER SYSTEM CONDITION
13	CHANDRAPUR U-3 TO U-7	1	75	X	X	X	DC TECH MIN/U-7 OUT
14	KORADI U-8 TO U-10	1	75	X	X	X	DC TECH MIN/ U-9 OUT
15	PARAS U-3 AND U-4	1	75	458	332	126	AS PER SYSTEM CONDITION
16	CHANDRAPUR U-8 AND U-9	1	75	423	328	95	AS PER SYSTEM CONDITION/U-8 OUT
17	ADANI TIRODA U-1,4,5 (PPA440 MW)	1	23	440	0	440	AS PER SYSTEM CONDITION
		29	74	440	0	440	AS PER SYSTEM CONDITION
18	ADANI TIRODA U-1,4,5 (PPA1200MW,125 MW)	1	23	1405	1296	109	AS PER SYSTEM CONDITION
		29	74	1405	1296	109	AS PER SYSTEM CONDITION
19	JSW U-1	1	23	285	200	85	AS PER SYSTEM CONDITION
		29	74	285	200	85	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-1 TO U-4	1	23	X	X	X	DC TECH MIN/U-2 OUT
		30	74	X	X	X	DC TECH MIN/U-2 OUT
21	KHAPERKHEDA U-5	1	23	X	X	X	DC TECH MIN
		30	74	X	X	X	DC TECH MIN
22	ADANI U-2 & U-3	1	21	623	432	191	AS PER SYSTEM CONDITION/U-2 OUT
		38	58	623	432	191	AS PER SYSTEM CONDITION/U-2 OUT
		61	67	623	432	191	AS PER SYSTEM CONDITION/U-2 OUT

Note :

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL 2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019
- # Indicates that back down withdrawn due to Line loading/system constraints.
- REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH AUG 2019