	GENERATING STN. / STOA	Backing Down Period (in Time		TARGET DESPATCHED		Backing Down Quantum [Max]	REMARK
SR. NO.		Block)		SCHEDULE (in MW)		in MW (A-B)	
SK. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	х	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-5	1	44	473	292	181	AS PER SYSTEM CONDITION
	170 00	48	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	44	235	187	48	AS PER SYSTEM CONDITION
		48	96	235	187	48	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	44	460	336	124	AS PER SYSTEM CONDITION
		51	96	460	336	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5	1	42	364	284	80	AS PER SYSTEM CONDITION
		1	96	364 490	284 344	80 146	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-5	51	96	490	344	146	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	34	572	382	190	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
7	VIPL U-1 AND U-2 BHUSWAL U-3	73	96	572	382	190	AS PER SYSTEM CONDITION
		1	34	160	144	16	AS PER SYSTEM CONDITION
8		73	96	160	144	16	AS PER SYSTEM CONDITION
	PARLEY U-6 AND U-7	1	34	x	x	x	D.C. BELOW TECH MIN . UNIT-7 SHUT DOWN
9		74	96	x	x	x	D.C. BELOW TECH MIN . UNIT-7 SHUT DOWN
		1	34	920	644	276	AS PER SYSTEM CONDITION
10	BHUSWAL UNIT-4 AND UNIU-5	74	96	920	644	276	AS PER SYSTEM CONDITION
11	PARLEY U-8	1	34	x	x	x	D.C. BELOW TECH MIN .
		74	96	x	x	х	D.C. BELOW TECH MIN .
12	KHAPERKHEDA U-1 TO U-4	1	23	306	278	28	UNIT-4 SYN. 5:36HRS UNIT-3 SHUT DOWN
		24	28	441	413	28	UNIT-4 SYN. 5:36HRS UNIT-3 SHUT DOWN
		74	96	417	398	19	UNIT-4 SYN. 5:36HRS UNIT-3 SHUT DOWN
13	KORADI U-6 TO UNIT-7	x	x	x	×	x	UNIT-6 AND UNIT-7 SHUT DOWN
14	ADANI TIRODA 440 PPA	1	23	440	0	440	AS PER SYSTEM CONDITION
		75	96	440	0	440	AS PER SYSTEM CONDITION
	PARAS U-3 AND U-4	1	23	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
15		75	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		1	23	468	432	36	AS PER SYSTEM CONDITION
16	ADANI U- 1 (1200+125)MW PP						
		75	96	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	1	23	468	432	36	AS PER SYSTEM CONDITION
		75	96	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U-5 (1200+125)MW PP	1	23	468	432	36	AS PER SYSTEM CONDITION
		75	96	468	432	36	AS PER SYSTEM CONDITION
		1	23	x	x	x	UNIT-8 SHUT DOWN D.C. BELOW TECH MIN
19	KORADI U-8,9,10	76			864	36	UNIT-8 SHUT DOWN BID AS PER SYSTEM CONDITION
			96	900			
20	CHANDRAPUR U-3 TO U-7	1	22	1202	988	214	UNIT-3,UNIT-4 SHUT DOWN AS PER SYSTEM CONDITION
		77	96	1202	988	214	UNIT-3,UNIT-4 SHUT DOWN AS PER SYSTEM CONDITION
21	KHAPERKHEDA U-5	1	22	440	335	105	AS PER SYSTEM CONDITION
		77	96	440	335	105	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-8 AND U-9	1	22	441	329	112	UNIT-8 TRIPPED 00:16HRS BID AS PER SYSTEM CONDITON
		77	96	441	329	112	UNIT-8 TRIPPED 00:16HRS B/D AS PER SYSTEM CONDITON
23	JSW U-1	1	22	280	200	80	AS PER SYSTEM CONDITION
		79	96	280	200	80	AS PER SYSTEM CONDITION
24	ADANI U-3	х	х	х	x	x	UNIT SHUTDOWN
25	ADANI U-2	1	21	623	432	191	AS PER SYSTEM CONDITION
		88	96	623	432	191	AS PER SYSTEM CONDITION

Note:

Above Statement is an abstract of Load Generation Balance as pur Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Perior" is indicated in the statement. Blockwise variations are available under "View Schedules".

8. M.O.D. RATE REVISES (PROM C.) TEVINEC. 2017

8. Indicates that back down withdrawn due to Line loading/system constraints.