PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE 17.02.2018

	PROVISIONAL STATEMENT OF GE	ENERATOR SCHE	DULE (EX_BU	JS) BACKED L	JOWN FOR TH	EDATE	17.02.2018
	GENERATING STN. / STOA	GENERATING STN. / STOA Backing Down Period (in Time Block)		TARGET DESPATCHE D SCHEDULE (in MW)		Backing Down Quantum [Max] in MW <i>[A-B]</i>	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
		1	25	473	292	181	AS PER SYSTEM CONDITION
2	TPC U-5	68	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	25	230	187	43	AS PER SYSTEM CONDITION
		68	96	230	187	43	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	24	460	336	124	AS PER SYSTEM CONDITION
		70	96	460	336	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5	1	24	334	284	50	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
		70	96	334	284	50	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
6	VIPL U-1 AND U-2	1	24	286	191	95	UNIT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		70	96	286	191	95	UNIT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
7	PARLEY U-6 AND U-7	1	23	229	166	63	UNIT-7 SHUT DOWN , AS PER SYSTEM CONDITION
		70	96	229	166	63	UNIT-7 SHUT DOWN , AS PER SYSTEM CONDITION
8	RATTANINDIA U-1 TO U-5	1	23	980	688	292	UNIT-4SHUT DOWN, B/D AS PER SYSTEM CONDITION
		70	96	980	688	292	UNIT-4 SHUT DOWN, B/D AS PER SYSTEM CONDITION
9	PARALI U-8	1	23	229	166	63	AS PER SYSTEM CONDITION
а	PARALI U-8	70	96	229	166	63	AS PER SYSTEM CONDITION
10	BHUSWAL U-3	x	x	x	x	x	UNIT SHUT DOWN
11	BHUSWAL U-4 AND U-5	1	22	940	644	296	AS PER SYSTEM CONDITION
		71	76	940	644	296	AS PER SYSTEM CONDITION
		82	96	940	644	296	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-1 TO U-4	1	22	304	285	19	D.C. TECH MIN UNIT-4 AND UNIT-1 SHUT DOWN
		84	96	304	285	19	D.C. TECH MIN UNIT-4 AND UNIT-1 SHUT DOWN
13	KORAD U-6 AND U-7	x	x	x	x	x	UNIT-6 SHUT DOWN,UNIT-7 SHUT DOWN
14	ADANI (TIRODA 440MW PPA) U1,4&5	1	21	209	0	209	AS PER SYSTEM CONDITION
		84	91	209	0	209	AS PER SYSTEM CONDITION
15	KORADI U-8,9,10	1	18	1192	864	328	AS PER SYSTEM CONDITION UNIT-9 SHUT DOWN
		84	91	1005	864	141	AS PER SYSTEM CONDITION UNIT-9 SHUT DOWN
16	ADANI U-1 (1200+125)MW PP	1	18	509	432	77	AS PER SYSTEM CONDITION
		84	89	509	432	77	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	x	x	x	x	x	UNIT SHUT DOWN
18	ADANI U-5(1200+125)MW PP	1	18	509	432	77	AS PER SYSTEM CONDITION
		84	89	509	432	77	AS PER SYSTEM CONDITION
19	PARAS U-3 AND U-4	4	18	460	332	128	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	7	18	450	335	115	AS PER SYSTEM CONDITION
21	JSW U-1	7	17	282	200	82	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-3 TO U-7	12	17	869	660	209	AS PER SYSTEM CONDITION UNIT-3 ,4,6 SHUT DOWN
23	CHANDRAPUR U-8AND U-9	12	17	474	329	145	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
24	ADANI U-2	x	x	x	x	x	UNIT SHUT DOWN
25	ADANI U-2	x	x	x	x	x	NO BACK DOWN

 Note :

 1
 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

 2
 M.O.D. RATES REVISED FROM 12TH FEB 2018

 3
 # Indicates that back down withdrawn due to Line loading/system constraints.