

STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 17-Mar-14							
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	ECONOMY SHUTDOWN
	NASIK	1	2	506	425	81	DUE TO SYSTEM CONDITION
		11	96	506	425	81	
3	BHUSAWAL-2,3	x	x	x	x	x	DECL BELOW TECH MIN
4	TPC U-5	1	29	x	x	x	DECL BELOW TECH MIN
		30	96	473	292	181	AS PER MOD
5	TPC U-8	x	x	x	x	x	UNIT SHUTDOWN
	PARALI-3,4,5	1	2	302	276	26	DUE TO SYSTEM CONDITION
6		11	96	302	276	26	AS PER MOD
7	KORADI	x	x	x	x	x	DECL BELOW TECH MIN
8	DHARIWAL TO TPC-D	29		185	150	35	AS PER MOD
		30	88	220	154	66	
		89		185	150	35	
	BHUSAWAL U4	1	2	400	322	78	DUE TO SYSTEM CONDITION
		11	32	400	322	78	
9		37	96	400	322	78	
	KHAPERKHEDA U5	1	2	475	335	140	DUE TO SYSTEM CONDITION
		11	32	475	335	140	
		37	96	475	335	140	
11	PARLY U-6	37	48	229	166	63	AS PER MOD
12	REL_G	1	2	477	336	141	DUE TO SYSTEM CONDITION
		11	32	477	336	141	
		37	96	477	336	141	
13	BHUSAWAL U5	1	2	350	322	28	DUE TO SYSTEM CONDITION
		11	24	350	322	28	
		37	96	350	322	28	
14	PARLY U-7	37	48	229	166	63	AS PER MOD
15	KHAPER KHEDA U 1 TO 4	1	2	687	572	115	DUE TO SYSTEM CONDITION
		11	21	687	572	115	
		37	96	687	572	115	
16	CHANDRAPUR	1	2	1704	1499	205	DUE TO SYSTEM CONDITION
		11	21	1704	1499	205	
		41	52	1796	1551	245	
		71	77	1823	1551	272	
		89	96	1823	1551	272	
17	JSW U3,4 TO REL DA	83	91	93	65	28	AS PER MOD
18	INDIA BULL	2		245	172	73	DUE TO SYSTEM CONDITION
		11	20	245	172	73	
		37	46	245	172	73	
		71	96	245	172	73	
19	PARAS -U3	11	19	230	164	66	DUE TO SYSTEM CONDITION
		37	40	230	164	66	
		71	96	230	164	66	
20	PARAS U4	11	19	230	168	62	DUE TO SYSTEM CONDITION
		37	40	230	168	62	
		71	96	230	168	62	

21	ADANI U-1	1	96	605	390	215	#
22	JSW U-1	x	x	x	x	x	UNIT UNDER SHUTDOWN
23	AMNEPL TO RINFRA	x	x	x	x	x	NO SCHEDULE
24	JSW TO RINFRA (RETL) (55 MW)	x	x	x	x	x	UNIT BELOW TECH MIN
25	ADANI U-2 AND U-3	1	96	1246	810	436	#
26	JSW U24 TO RINFRA (RETL) (134 MW)	x	x	x	x	x	UNIT BELOW TECH MIN
27	VIPL TO RINFRA	x	x	x	x	x	NO SCHEDULE

Note :

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 MOD rates revised w.e.f 12-Mar-2014.
- 3 # APML Generation (U-1,2, and 3) backed down for BLK 1 TO 96, due to the B-phase wave trap of 400 KV Tirora-Warora ckt-1 caught fire at 400 KV Warora substation. (Line handtripped at 01:53 hrs of 17.03.2014.)