PROV	ISIONAL STATEMENT OF GENERATOR	SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:				DATE:	<u>17-Mar-17</u>
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down	DEV2"
		FROM	то	Declared Capacity (A)	Schedule (Min)	Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	х	(B) X	x	UNIT SHUTDOWN
2	NASHIK	1	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
3	TPC U-8	1	53	235	187	48	AS PER SYSTEM CONDITION
		57	96	235	187	48	AS PER SYSTEM CONDITION
4	TPCU5	1	53	473	292	181	AS PER SYSTEM CONDITION
		57	96	473	292	181	AS PER SYSTEM CONDITION
		1	45	468	336	132	AS PER SYSTEM CONDITION
5	DTPS REL U-1AND U-2						
		61	96	468	336	132	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	х	х	х	х	х	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U-2,3	x	x	x	х	x	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULEBY MSEDCL
8	KORADI U-5 TO U-7	х	х	х	х	х	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	х	х	x	х	x	UNIT-2 SHUT DOWN ,UNIT-1, UNIT-3 UNIT-4 W/DN FOR ZERO
	MINI EMMESA OTTO OT			^			SCHEDULE BY MSEDCL, B/D AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	25	950	644	306	AS PER SYSTEM CONDITION
		64	96	950	644	306	AS PER SYSTEM CONDITION
11	PARLYU-6 AND U-7	1	23	458	332	126	AS PER SYSTEM CONDITION
		64	96	458	332	126	AS PER SYSTEM CONDITION
		04	36		332	126	
12	KHAPERKHEDA U-5	1	23	475	335	140	AS PER SYSTEM CONDITION
		68	76	475	335	140	AS PER SYSTEM CONDITION
		78	96	475	335	140	AS PER SYSTEM CONDITION
13	PARLY U-8	х	х	х	х	x	UNIT SHUT DOWN
14	PARAS U3 AND U-4	1	2	315	253	62	UNIT-3 SYN. AS PER SYSTEM CONDITION
		3	13	230	168	62	UNIT-3TRIPPED AT 3:11SHUT DOWN AS PER SYSTEM CONDITION
		14	17	280	218	62	UNIT-3 SY N. AT 3:11HRS B/D AS PER SYSTEM CONDITION
		18	23	230	168	62	UNIT-3 TRIPPED AT 4:10HRSB/D AS PER SYSTEM CONDITION
		68	76	355	293	62	UNIT-3 SYN. 9:13HRS AS PER SYSTEM CONDITION
		78	96	355	293	62	AS PER SYSTEM CONDITION
15	VIPL U1 AND U2	1	23	546	382	164	AS PER SYSTEM CONDITION
		71	75	546	382	164	AS PER SYSTEM CONDITION
		82	96	546	382	164	AS PER SYSTEM CONDITION
		1	23	1001	808	193	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
16	KORADI U8 ,U9,10	71	75	866	808	58	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		82	96	866	808	58	UNIT-10 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		2	21	440	0	440	AS PER SYSTEM CONDITION
17	ADANI 440 PPA	72	75	440	0	440	AS PER SYSTEM CONDITION
		83	93	440	0	440	AS PER SYSTEM CONDITION
		5	21	433.624	x	х	D.C., TECH MIN. AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	72	75	433.624	x	x	D.C., TECH MIN. AS PER SYSTEM CONDITION
		82	93	433.624	x	x	D.C. TECH MIN. AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	5	21	433.624	x	x	D.C. TECH MIN. AS PER SYSTEM CONDITION
		72	75	433.624			
					X	X	D.C. TECH MIN. AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW &125MW PPA)	83	93	433.624	X	X	D.C. TECH MIN. AS PER SYSTEM CONDITION
		5	21	433.624	X	X	D.C. TECH MIN. AS PER SYSTEM CONDITION
		72	75	433.624	х	x	D.C. TECH MIN. AS PER SYSTEM CONDITION
		83	93	433.624	х	х	D.C. TECH MIN. AS PER SYSTEM CONDITION
21	CHANDRAPUR U3 TO U7	5	20	1211	954	257	AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	5	20	474	329	145	UNIT-8 SHUT DOWN AS PER SYSTEM CONDITION
23	ADANI UNIT-2	13	20	623	432	191	AS PER SYSTEM CONDITION
	İ.	13	20	623	432	191	AS PER SYSTEM CONDITION
24	ADANI U-3 JSW U-1	X	x	X	X	X	NO BACK DOWN

- NOTE:
  Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

  M.O.D. RATES EFFECTIVE FROM 12TH MARCH 2017
  # Indicates that back down withdrawn due to Line loading/system constraints.