

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Target Dispatched Schedule (Min) (B)		
1	TPC U-6	1	96	483	145	338	AS PER MOD
2	GEPL TO TPC	37	84	70	49	21	AS PER MOD
3	NASK	1	96	516	425	91	AS PER MOD
4	BHUSAWAL 2.3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
5	TPC U-5	1	46	473	292	181	AS PER MOD
		53	82				
6	TPC U-8	1	40	235	172	63	AS PER MOD
		53	78				
7	JSW U-2.4 TO MSEDCL	X	X	X	X	X	NO SCHEDULE
8	KORADI 5.6.7	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
9	REL G	1	32	478	336	142	AS PER MOD
		53	59	478	368	110	
		62	64	478	336	142	
		65	77				DUE TO SYSTEM CONDITION
10	BHUSAWAL 4	X	X	X	X	X	UNIT UNDER OUTAGE
11	KIHEDA U-1,2,3,4	1	30	462	430	32	AS PER MOD
		62	65	431	417	14	DUE TO SYSTEM CONDITION
		66	76				AS PER MOD
12	INDIABULL TO MSEDCL	1	56	140	0	140	DUE TO LINE CONSTRAIN#
13	CHANDRAPUR	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
14	KIHEDA U-5	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
15	PARAS-3	1	30	230	164	66	AS PER MOD
		62	96	X	X	X	DC REVISED DUE TO PCQ
16	PARAS-4	1	30	230	168	62	AS PER MOD
		62	66	182	168	14	DUE TO SYSTEM CONDITION
		67	76				AS PER MOD
17	JSW U-1	1	29	275	200	75	AS PER MOD
		67	76				
18	ABHUT TO RINFRA	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
19	VIPL TO RINFRA	1	28	134	93.8	40.2	AS PER MOD
		69	76				
20	APML (J 1) TO MSEDCL	1	28	617	432	185	AS PER MOD
21	APML (J 3) TO MSEDCL	1	28	617	432	185	AS PER MOD
22	WPCL TO RINFRA	3	21	238	167	71	AS PER MOD
		25	25	238	163	75	

INDIABULL GEN SCH RESTRICTED TO BE ZERO DUE TO TRIPPING OF 400KV KORADI-INDIABULL & KORADI-AKOLA LINE

Note :

¹ Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Dispatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

² MOD rates revised w.e.f 12-June-2013.