	PROVISIONAL STATEMENT	OF GENERATOR S	CHEDULE (EX_I		OWN FOR THE	DATE:	17/7/2018
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	DTPS REL U-1 AND U-2	1	96	458	336	122	AS PER SYSTEM CONDITION
2	TPC U-5	1	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	96	204	187	17	AS PER SYSTEM CONDITION
4	NASIK U-3,4 AND 5	1	96	167	142	25	AS PER SYSTEM CONDITION unit-5 w/dn for zero schedule by msedclat00hrs of 12/07/2018
5	BHUSWAL U- 3	x	x	x	x	x	UNIT SHUT DOWN
6	RATTANINDIA U-1 T0 U-5	x	x	x	x	x	UNIT-2 AND UNIT-5 WIDN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF12/07/2018, UNIT-3 WIDN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF 26/06/2018, UNIT-1 AND UNIT-4 SHUT DOWN
7	PARALI U-6&U-7	x	x	x	x	x	UNIT-7, UNIT-6 W/DN FOR ZERO SCHEDULE B Y MSEDCL
8	BHUSWAL U-4 AND U-5	1	76	752	644	108	AS PER SYSTEM CONDITION
0		86	96	832	644	188	AS PER SYSTEM CONDITION
9	IEPL TO MSEDCL	x	x	x	x	x	UNIT SHUT DOWN
10	DHARIWAL TO MSEDCL	x	x	x	x	x	UNIT SHUT DOWN
11	KORADI U-6&U-7	x	x	x	x	x	UNIT -6 AND UNT-7 SHUT DOWN
12	VIPL U1 &2	1	74	286	191	95	UNIT- 1 SHUT DOWN AS PER SYSTEM CONDITION
		91	96	286	191	95	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
	KORADI U-8 ,9,10	1	56	946	864	82	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
13		57	74	1046	864	182	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
		91	96	1046	864	182	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
14	PARAS U-3 AND U-4	1	74	182	166	16	AS PER SYSTEM CONDITION
		91	96	230	166	64	AS PER SYSTEM CONDITION
15	ADANI (TIRODA 440MW PPA) U1,4,&5	1	74	46.43	0	46.43	AS PER SYSTEM CONDITION
		91	96	46.43	0	46.43	AS PER SYSTEM CONDITION
16	KHAPERKHEDA U-1 TO U-4	1	74	531 531	x x	x	D.C. BELOW TECH MIN AS PER SYSTEM CONDITION
		91	96	531	^	*	D.C. BELOW TECH MIN AS PER SYSTEM CONDITION
17	KHAPERKHEDA U-5	x 1	X 74	X 466.33	X 432	X 34.33	UNIT SHUT DOWN
18	ADANI U-1(1200+125)MW PP						
		91	96	466.33	432	34.33	AS PER SYSTEM CONDITION
19	ADANI U-4(1200+125)MW PP						
		91	96	466.33	432	34.33	AS PER SYSTEM CONDITION
20	ADANI U-5(1200+125)MW PP	1	74	466.33	432	34.33	AS PER SYSTEM CONDITION
		91	96	466.33	432	34.33	AS PER SYSTEM CONDITION
21	CHANDRAPUR U-3 TO U-7	1	74	897	x	x	D.C. BELOW TECH MIN UNIT-3 AND UNIT-4 SHUT DOWN
		93	96	855	x	x	D.C. BELOW TECH MIN UNIT-3 AND UNIT-4 SHUT DOWN
22	PARALIU-8	1	72	229	166	63	AS PER SYSTEM CONDITION
		93	96	229	166	63	AS PER SYSTEM CONDITION
23	JSW U-1	1	72	278	200	78	AS PER SYSTEM CONDITION
		93	96	278	200	78	AS PER SYSTEM CONDITION
24	CHANDRAPUR U-8 AND U-9	1	72	426	332	94	AS PER SYSTEM CONDITION MIN UNIT-9 SHUT DOWN
		93	96	445	332	113	AS PER SYSTEM CONDITION MIN UNIT-9 SHUT DOWN
25	ADANI U-2	1	23	550	432	118	AS PER SYSTEM CONDITION
		42	71	550	432	118	AS PER SYSTEM CONDITION
26	ADANI U-3	1	23	550	432	118	AS PER SYSTEM CONDITION
		42	71	550	432	118	AS PER SYSTEM CONDITION

 Note :

 1
 Abore Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

 2
 M.O.D. RATES REVISED FROM 07.12TH JULY 2018

 3
 # Indicates that back down withdrawn due to Line loading/system constraints.