

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B) X		
1	JSW U-2,3,4 TO AEML	1	26	300	210	90	AS PER SYSTEM CONDITION
		47	65	300	210	90	AS PER SYSTEM CONDITION
		96	96	300	210	90	AS PER SYSTEM CONDITION
2	DTPS U-1 AND U-2	1	21	456	336	120	AS PER SYSTEM CONDITION
		47	64	456	336	120	AS PER SYSTEM CONDITION
		96	96	456	336	120	AS PER SYSTEM CONDITION
3	TPC U-8	1	21	205	187	18	AS PER SYSTEM CONDITION
		47	63	205	187	18	AS PER SYSTEM CONDITION
4	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
5	VIPL U-1 AND U-2	X	X	X	X	X	UNIT-1 AND UNIT-2 SHUT DOWN
6	TPC U-5	1	21	473	292	181	AS PER SYSTEM CONDITION
		49	63	473	292	181	AS PER SYSTEM CONDITION
7	KORADI U-6 AND U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
8	PARALI U-8	X	X	X	X	X	UNIT SHUT DOWN
9	NASHIK U-3,4,5	1	21	167	142	25	AS PER SYSTEM CONDITION /U-3,5 UNDER ZERO SCHEDULE
		50	61	167	142	25	UNIT SHUT DOWN
10	PARALI U-6 AND U-7	X	X	X	X	X	UNIT SHUT DOWN
11	RATTANINDIA U-1 TO U-5	1	21	735	516	219	U-1 & U-2 UNDER ZERO SCHEDULE
		50	58	735	516	219	
12	BHUSAWAL U-4 AND U-5	1	21	752	644	108	AS PER SYSTEM CONDITION
		50	55	752	644	108	AS PER SYSTEM CONDITION
13	CHANDRAPUR U-3 TO U-7	1	21	X	X	X	DC TECH MIN/U-7 OUT
		50	54	X	X	X	DC TECH MIN/U-7 OUT
14	KORADI U-8 TO U-10	1	21	X	X	X	DC TECH MIN/ U-9 OUT
		50	54	X	X	X	DC TECH MIN/ U-9 OUT
15	PARAS U-3 AND U-4	1	21	458	332	126	AS PER SYSTEM CONDITION
		50	54	458	332	126	AS PER SYSTEM CONDITION
16	CHANDRAPUR U-8 AND U-9	1	21	423	328	95	AS PER SYSTEM CONDITION/U-8 OUT
		50	54	423	328	95	AS PER SYSTEM CONDITION/U-8 OUT
17	ADANI TIRODA U-1,4,5 (PPA440 MW)	1	19	440	19	421	AS PER SYSTEM CONDITION
18	ADANI TIRODA U-1,4,5 (PPA1200MW,125 MW)	1	19	1405	1296	109	AS PER SYSTEM CONDITION
19	JSW U-1	2	19	285	200	85	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-1 TO U-4	4	18	X	X	X	DC TECH MIN/U-2 OUT
21	KHAPERKHEDA U-5	4	18	X	X	X	DC TECH MIN
22	ADANI U-2 & U-3	8	11	623	432	191	AS PER SYSTEM CONDITION/U-2 OUT

Note :

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH AUG 2019