	PROVISIONAL STATEMENT OF GI		DOLL (LX_DO	TARGET		Backing Down	18.01.2018
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		DESPATCHED SCHEDULE (in MW)		Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	х	х	х	x	х	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
		1	24	473	292	181	AS PER SYSTEM CONDITION
2	TPC U-5	71	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	24	230	187	43	AS PER SYSTEM CONDITION
		71	96	230	187	43	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	23	229	169	60	AS PER SYSTEM CONDITION UNIT-2 W/DN
		71	96	x	x	x	# UNIT-2 W/DN
5	NASHIK U-3,4,5	1	22	344	284	60	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
		71	96	344	284	60	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-5	1	22	980	644	336	UNIT-SSHUT DOWN B/D AS PER SYSTEM CONDITION  UNIT-SSHUT DOWN B/D AS PER SYSTEM CONDITION
		1	96	980	166	336 63	UNIT-7 SHUT DOWN , D.C. BELOW TECH MIN
7	PARLEY U-6 AND U-7	81	96	229	166	63	UNIT-7 SHUT DOWN , D.C. BELOW TECH MIN
		1	20	x	x	x	D.C. TECH MIN
8	VIPL U-1 AND U-2	81	96	х	х	х	D.C. TECH MIN
9	BHUSWALU-3	1	20	x	x	x	UNIT SHUT DOWN
		81	96	x	x	x	UNIT SHUT DOWN
		1	20	180	166	14	AS PER SYSTEM CONDITION
10	PARALI U-8	81	96	180	166	14	AS PER SYSTEM CONDITION
11	BHUSWAL U-4 AND U-5	1	20	940	644	296	AS PER SYSTEM CONDITION
		81	96	940	644	296	AS PER SYSTEM CONDITION
		1	20	444	427	17	UNIT-3 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-1 TO U-4						
<u> </u>		81	96	455	427	28	UNIT-3 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
13	KORAD U-6 AND U-7	1	20	×	x	×	UNIT-6 SHUT DOWN,UNIT-7 SHUT DOWN
-		81	96	x	×	x	UNIT-6 SHUT DOWN, UNIT-7 SHUT DOWN
14	KORADI U-8,9,10	1	20	x	x	x	D.C. TECH MIN
		81	96	x	x	x	D.C. TECH MIN
		1	19	323	x	x	D.C. TECH MIN
15	ADANI (TIRODA 440MW PPA) U1,485						
		81	96	323	x	x	D.C. TECH MIN
16	PARAS U-3 AND U-4	1	19	230	164	66	UNIT-3 TRIPPED 2:52HRS AND SYN. 7:09HRSUNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
		81	96	230	164	66	UNIT-3 TRIPPED 2:52HRS AND SYN. 7:09HRSUNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
		1	19	324	x	x	D.C. TECH MIN
17	ADANI U-1 (1200+125)MW PP	81	96	324	x	x	D.C. TECH MIN
		1	19	324	x	x	D.C. TECH MIN
18	ADANI U-4 (1200+125)MW PP	81	96	324	x	x	D.C. TECH MIN
<u> </u>							
19	ADANI U-5(1200+125)MW PP	1	19	324	x	х	D.C. TECH MIN
		81	96	324	x	х	D.C. TECH MIN
20	KHAPERKHEDA U-5	1	19	440	335	105	AS PER SYSTEM CONDITION
		81	96	450	335	115	AS PER SYSTEM CONDITION
21	CHANDRAPUR U-3AND U-7	1	19	869	660	209	UNIT-3 AND UNIT-4 SHUT DOWN,UNIT-6 AS PER SYSTEM CONDITION
		82	96	869	660	209	UNIT-3 AND UNIT-4 SHUT DOWN,UNIT-6 AS PER SYSTEM CONDITION
22	JSW U-1	1	3	283	200	83	AS PER SYSTEM CONDITION
		12	19	283	200	83	AS PER SYSTEM CONDITION
		89	96	283	200	83	AS PER SYSTEM CONDITION
		1	2	460	329	131	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
23	CHANDRAPUR U-8AND U-9	12	19	460	329	131	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
		91	96	460	329	131	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
24	ADANI U-2	x	x	x	x	x	UNIT SHUT DOWN
25	ADANI U-3	13	19	432 432	x	x	D.C. TECH MIN  D.C. TECH MIN
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Note:

Above Statement is an abstract of Load Generation Balance as par Day Absard Schedules, based on State Ment Order Despatch. Maximum backindown quantum during "Backing down Perior" is indicated in the statement. Biochwise variations are available under "View Schedules".

9. M.O.R. RESERVISED FROM L'2714 JAN 2018

8. Indicates that back down withdrawn due to Line loading/system constraints.