

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	APML U-1,U-4 & U-5 (PPA440 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
2	APML U-1,U-4 & U-5 (PPA 125 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
3	NASIK U-3, U-4 & U-5	1	38	177	102	75	AS PER SYSTEM CONDITION/ U-3 UNDER ZERO SCHEDULE & U-5 UNDER CASE-IV
		74	96	177	102	75	
4	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
5	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
6	TPC U-5	1	25	470	260	210	AS PER SYSTEM CONDITION #
		74	96	470	260	210	AS PER SYSTEM CONDITION #
7	TPC U-8	1	25	229	126	103	AS PER SYSTEM CONDITION #
		74	96	229	126	103	AS PER SYSTEM CONDITION #
8	DTPS U-1 & U-2	1	25	455	250	205	AS PER SYSTEM CONDITION #
		74	96	455	250	205	AS PER SYSTEM CONDITION #
9	PARALI U-6 & U-7	1	25	454	242	212	AS PER SYSTEM CONDITION
		78	96	454	242	212	AS PER SYSTEM CONDITION
10	SWPGL to MSEDCL	1	24	240	132	108	AS PER SYSTEM CONDITION
		78	96	240	132	108	AS PER SYSTEM CONDITION
11	APML U-1,U-4 & U-5 (PPA 1200 MW)	1	24	1200	678	522	AS PER SYSTEM CONDITION
		79	96	1200	678	522	AS PER SYSTEM CONDITION
12	PARALI U-8	1	24	229	122	107	AS PER SYSTEM CONDITION
		79	96	229	122	107	AS PER SYSTEM CONDITION
13	DHARIWAL to MSEDCL (Case-IV)	1	24	185	101.75	83.25	AS PER SYSTEM CONDITION
		80	96	185	101.75	83.25	AS PER SYSTEM CONDITION
14	RATTANINDIA U-1 TO U-5	1	23	1200	675	525	AS PER SYSTEM CONDITION
		82	96	1200	675	525	AS PER SYSTEM CONDITION
15	CHANDRAPUR U-3 TO U-7	1	21	1010	712	298	AS PER SYSTEM CONDITION/ U-5 OUT
16	KHAPERKHEDA U-1 TO U-4	1	20	657	413	244	AS PER SYSTEM CONDITION
17	PARAS U-3 & U-4	1	20	454	243	211	AS PER SYSTEM CONDITION
18	BHUSAWAL U-4 & U-5	1	15	857	518	339	AS PER SYSTEM CONDITION
19	KORADI U-8 TO U-10	9	14	1450	1023	427	AS PER SYSTEM CONDITION
20	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
21	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
22	JSW U-1	X	X	X	X	X	NO BACK DOWN
23	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN
24	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN

Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.
Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 * Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 16th Jan 2021