Image: statute strict strict Image: strict Image: strict Image: strict </th <th colspan="7">PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:</th> <th><u>18-Feb-17</u></th>	PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							<u>18-Feb-17</u>
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Image: state in the s	6	RATTANINDIA U1,2,3,4,5	x	x	х	x	х	UNIT-1,2,3,4,5 W/DNFOR ZERO SCHEDULE BY MSEDCL
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$ \left. \begin{array}{cccccccccccccccccccccccccccccccccccc$			1	22	x	x	x	
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15PARAS U3 AND U-416 <td>67</td> <td>96</td> <td>458</td> <td>332</td> <td>126</td> <td>AS PER SYSTEM CONDITION</td>			67	96	458	332	126	AS PER SYSTEM CONDITION
15PARAS U3 AND U-416 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
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Image: constraint of the system conditionImage: constraint of the system condition111	16	CHANDRAPUR U3 TO U7	1	22	1227	954	273	UNIT-7 SHUT DOWN AS PER SYSTEM CONDITION
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Image: bold bold bold bold bold bold bold bold	17	ADANI 440 PPA						
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Image: Problem in the system in the		ADANI U-4(1200MW &125MW PPA)	1	22	412.889	x	x	D.C. BELOW TECH MIN
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ADANI U-S(1200MW & 125MW PA) 1 22 412.889 X X D.C. BELOW TECH MIN 73 74 412.889 X X D.C. BELOW TECH MIN 82 94 412.889 X X D.C. BELOW TECH MIN 21 CHANDRAPUR UBAND U9 1 22 886 658 228 AS PER SYSTEM CONDITION 22 KORADI U8, U9, 10 82 91 900 658 242 AS PER SYSTEM CONDITION 23 ADANI UNIT-2 X X X NO BACK DOWN 24 ADANI U-3 X X X NO BACK DOWN								
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23 ADANI UNIT-2 X X X X X NO BACK DOWN 24 ADANI U-3 X X X X NO BACK DOWN			82	91	900	658	242	AS PER SYSTEM CONDITION
24 ADANI U-3 X X X X X NO BACK DOWN	22	KORADI U8 ,U9,10	82	91	916	780	136	UNIT-10 SHUT DOWN AS PER SYSTEM CONDITION
24 ADANI U-3 X X X X X NO BACK DOWN	23	ADANI UNIT-2	х	x	x	x	x	NO BACK DOWN
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25 JSW U-1 X X X X X UNIT SHUT DOWN								
	25	JSW U-1	x	x	x	x	x	UNIT SHUT DOWN
NOTE								

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NOTE: Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules". M.O.D. RATES EFFECTIVE FROM 16TH FEB 2016 (REV R2) # Indicates that back down withdrawn due to Line loading/system constraints.

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